

WILE NOTATIONS

Entered in NED File
Location Map Skipped
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
2-15-14

COMPLETION DATA:

Date Well Completed *5-21-14*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Log (No.)
2..... 1..... 2nd 1st..... GR-N..... Micro.....
NHC Sonic CR..... 1st..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

S 16, T2S, R1W, USB&M

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2160 ft. FNL & 1705 ft. FWL (SE 1/4 NW 1/4)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1705 ft.

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned
to this well

640 ac. spacing

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

12,400 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5131 ft.

22. Approx. date work will start*

3-10-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500 ft.	Cmt to surface
8-3/4"	7"	26#	9,900 ft.	600 sx
6-1/2"	5"	18#	TD	To top of liner

*See paragraph 1 of drilling program.

We plan to drill this development well to an estimated TD of 12,400 ft. to test the Wasatch Formation.

Attached: Well Plat
Drilling Program
Chevron Class A-1 BOP RequirementsCopies to: (3) State
(2) USGS
(1) Partners
(1) JHD
(1) ALF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. G. Baker

Title

W. G. BAKER

Administrative Ass't.

Date

2-11-74

(This space for Federal or State office use)

Permit No.

43-013-30297

Approval Date

Approved by

Title

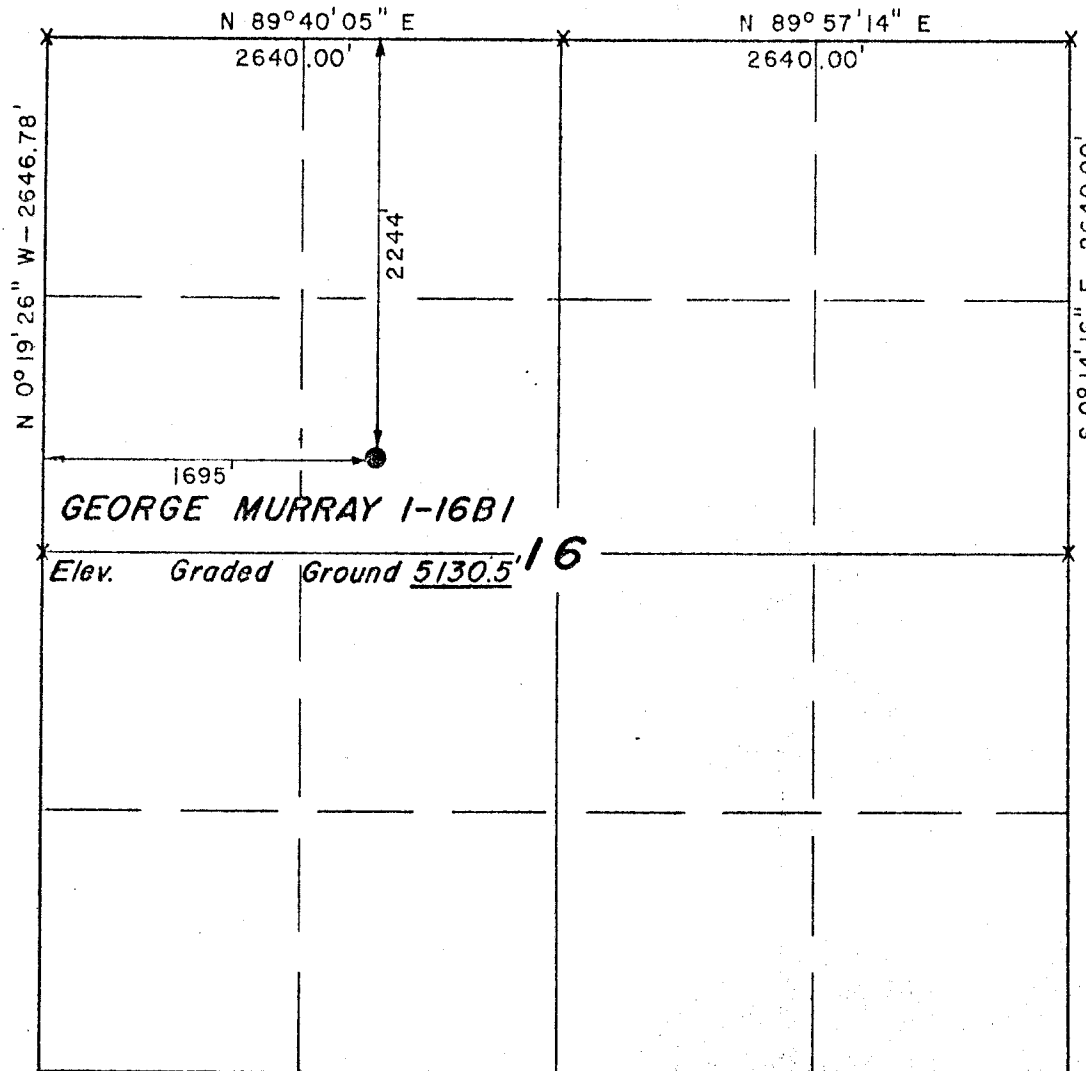
Date

Conditions of approval, if any:

*See Instructions On Reverse Side

FEB 14 1974

T2S, RIW, U.S.B. & M.



X = Section Corners Located

PROJECT

CHEVRON OIL COMPANY

Well location, George Murray 1-16B1,
located as shown in the SE 1/4
NW 1/4 Section 16, T2S, RIW,
U.S.B. & M., Duchesne County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dane Stewart

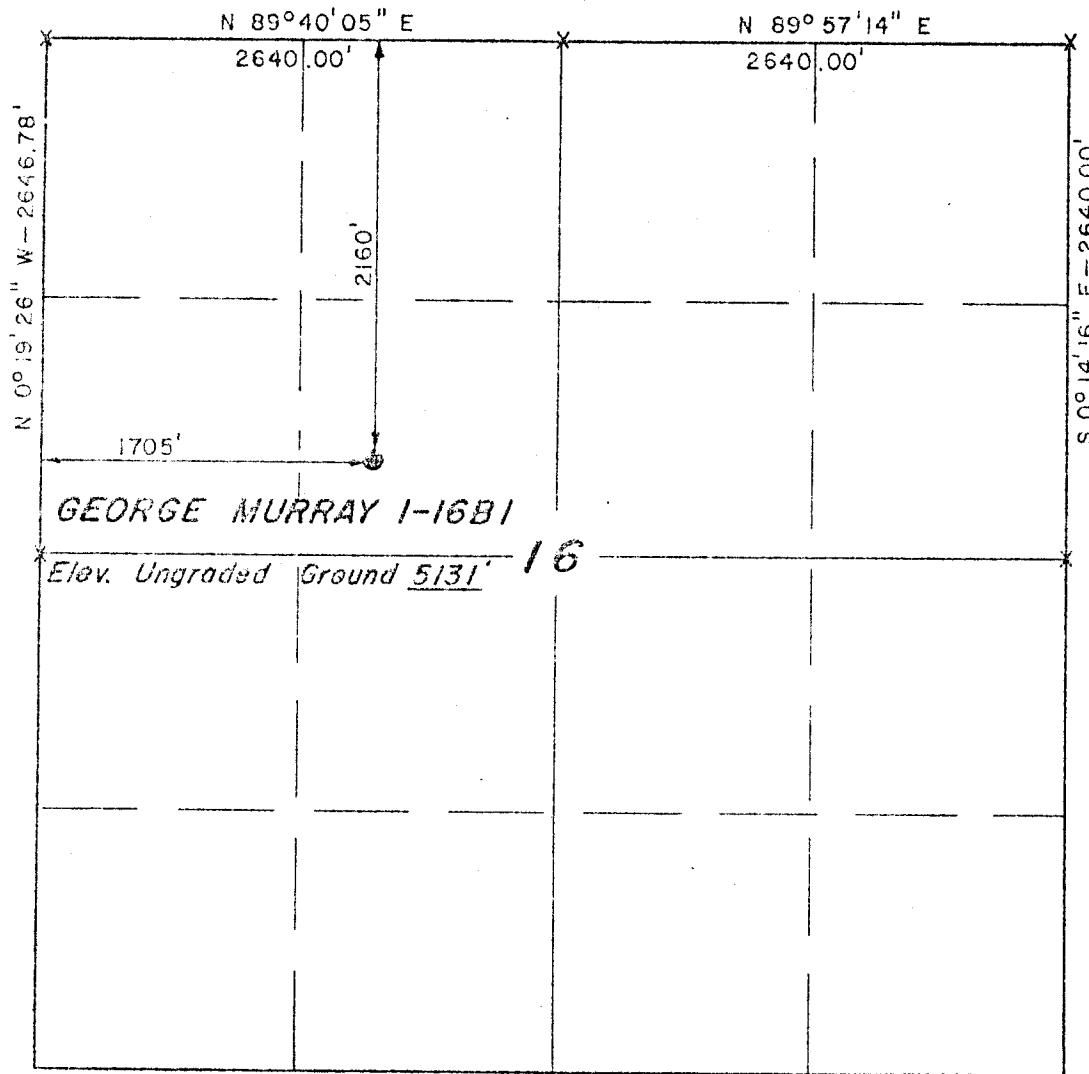
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154

REVISED MARCH 22, 1974 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE JANUARY 31, 1974
PARTY D.A., D.W., & B.M.	REFERENCES GLO PLAT
WEATHER COLD & SNOW	FILE CHEVRON OIL COMPANY

T2S, RIW, U.S.B. & M.



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Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

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P.O. BOX Q - 110 EAST - FIRST SOUTH
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PARTY D.A., D.W., & B.M.	REFERENCES GLO PLAT
WEATHER COLD & SNOW	FILE CHEVRON OIL COMPANY



Chevron Oil Company
Western Division

Denver, Colorado
January 25, 1974

DRILLING PROGRAM
GEORGE MURRAY 1-16B1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for George Murray 1-16B1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8", OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
 - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 9900' using a drilling mud as outlined below.
 - a. Two-man mud logging unit is required from 5000' to TD.
 - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.

- a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
 - d. Install Series 1500 BOPE per Chevron Specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 12,400' using a drilling mud as outlined below.
- a. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:


	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0 - ± 7,000'	Water	To suit contractor		
2)	± 7,000 - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required for hole stability
3)	± 9,000 - ± 9,900'	Gel-Chem	9.0 - 12.0#	40-45 sec.	
4)	± 9,900 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	

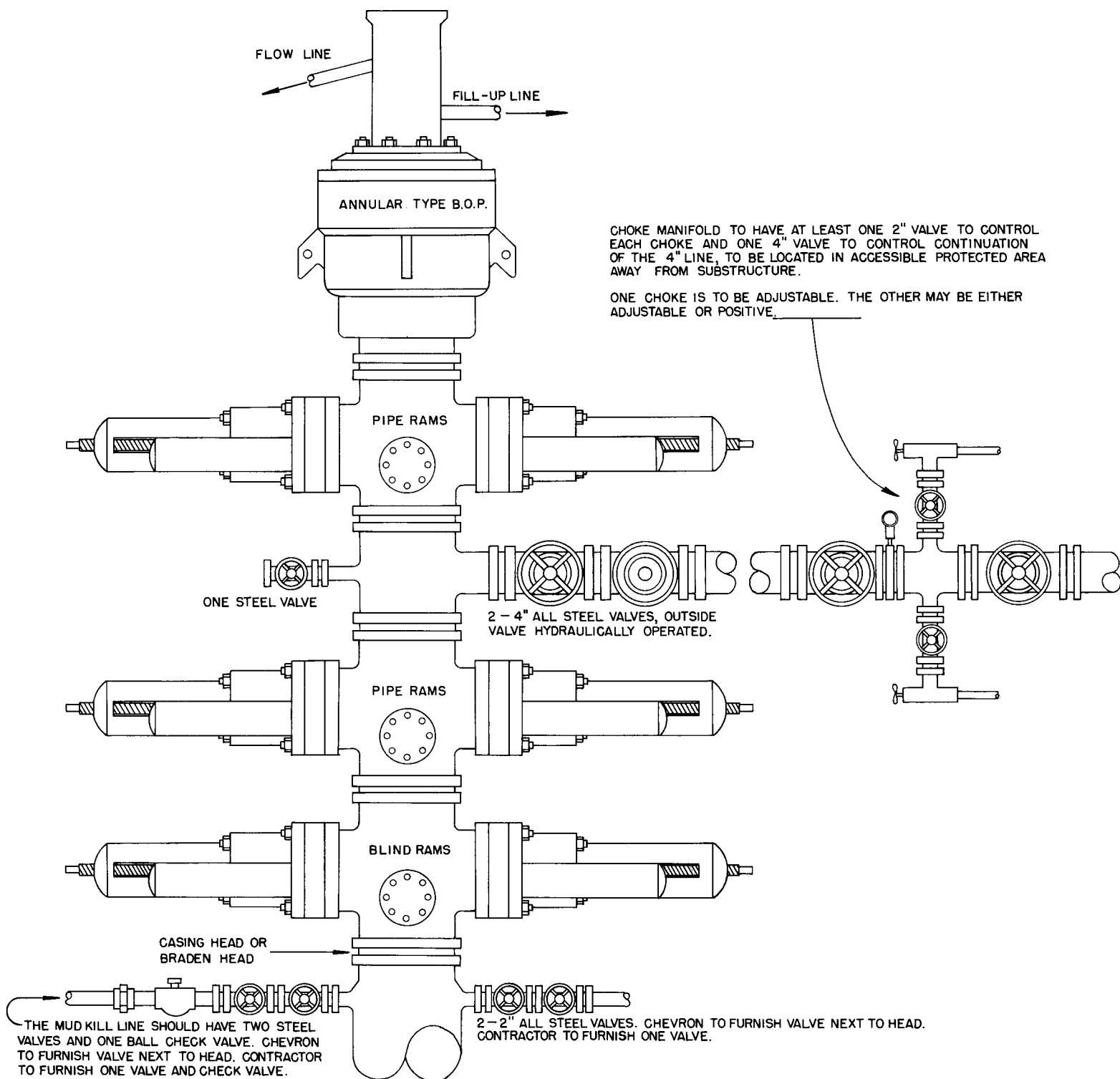
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.

- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at $\pm 9000'$. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with ± 500 psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 9700'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.


J. W. GREER

RLS:gl


1/28/71



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

February 15, 1974

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. George Murray #1-16B1
Sec. 16, T. 2 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 323-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30297.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME George Murray
2. NAME OF OPERATOR Chevron Oil Company - Western Division		9. WELL NO. 1-16B1
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T2S, R1W, USB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5152	12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1974 activity report and corrected well plat footage location.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker

W. G. BAKER
TITLE Administrative Ass't.

DATE 4-1-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
Richard Coltharp

OPERATOR: CHEVRON OIL COMPANY WELL NAME: GEORGE MURRAY 1-16B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
Duchesne County, Utah
CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

3-18-74 RURT. New location: 2160' FNL & 1705' FWL of Sec. 16, T2S, R1W, USB&M, Duchesne County, Utah. Objective: 12,400' Wasatch Development Well.

3-19-74 RURT.

3-20-74 175' drlg. Spudded @ 8:00 PM 3-19-74.

3-21-74 740' drlg.

3-22-74 1485' drlg.

3-25-74 2490' cond hole for 9-5/8" csg. GLE 5130.5' KBE 5152'.

3-26-74 2490' DO top cmtng plug. Cond hole & Tripped. Ran 69 jts 9-5/8" csg to 2488'. Circ out w/full returns. Started mixing & pumping cmt slurry. After 390 bbls pumped, press incr to 2500 psi @ 5 BPM w/partial returns. Pumped add'l 16 bbls w/press to 3000 psi. Dropped top plug & pumped 3 BW - locked up @ 3000 psi w/no returns. Installed flow line in 9-5/8" & P/U kelly w/bit. Tagged @ 12' below KB & started drilling on plug.

3-27-74 2490' N/U BOPE. DO plug & cmt to 50'. Recmtd around top 9-5/8" csg w/1" @ 870' w/460 sxs. WOC, cutoff & installed casing head. Started N/U BOPE.

3-28-74 2490' DOC @ 670'. NU & tested BOPE. Started DOC.

3-29-74 2490' DOC @ 2025'.

4-1-74 4484' tripping for bit. Finished DOC & resumed drlg ahead.



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

4-12-74 7890' drlg.
4-15-74 8812' drlg.
4-16-74 9023' drlg.
4-17-74 9283' drlg.
4-18-74 9500' drlg.
4-19-74 9553' cond hole for logs. Dulled bit @ 9553' & circ out kick - MW cut 11.8# to 11.1#. Circ & raised MW to 12.2# - still cut to 11.8#. Continuing to circ & cond mud & hole.
4-22-74 9553' N/D BOPE. Cond mud & hole. Ran logs. Made cond trip w/bit & L/D 4-1/2" DP & DC's. Ran & cmt'd 7" csg @ 9550' w/525 sxs - lost returns w/73 bbls displ left. WOC 10:00 PM 4-21-74. Dropped slips & started N/D BOPE.
4-23-74 9553' P/U 3-1/2" DP. N/D BOPE, cutoff & installed TH. N/U & tested BOPE to 5000 psi. P/U BHA & started P/U DP.
4-24-74 9555' drlg. P/U 3-1/2" DP & tested 7" csg. Drld out FC, cmt & shoe.
4-25-74 9587' drlg. Drld to 9577' & press tested around csg shoe to 15.5# mud equiv. Tripped for another MT bit & resumed drlg ahead.
4-26-74 9616' drlg. Tripped for dia bit @ 9595'.
4-29-74 Murray #1-16B1 10,080' drlg.
4-30-74 10,212' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5152</p>	

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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W.G. Baker

TITLE

W. G. BAKER

Administrative Ass't.

DATE

4-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
Richard Coltharp

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

3-18-74 RURT. New location: 2160' FNL & 1705' FWL of Sec. 16, T2S, R1W, USB&M, Duchesne County, Utah. Objective: 12,400' Wasatch Development Well.

3-19-74 RURT.

3-20-74 175' drlg. Spudded @ 8:00 PM 3-19-74.

3-21-74 740' drlg.

3-22-74 1485' drlg.

3-25-74 2490' cond hole for 9-5/8" csg. GLE 5130.5' KBE 5152'.

3-26-74 2490' DO top cmtng plug. Cond hole & Tripped. Ran 69 jts 9-5/8" csg to 2488'. Circ out w/full returns. Started mixing & pumping cmt slurry. After 390 bbls pumped, press incr to 2500 psi @ 5 BPM w/partial returns. Pumped add'l 16 bbls w/press to 3000 psi. Dropped top plug & pumped 3 BW - locked up @ 3000 psi w/no returns. Installed flow line in 9-5/8" & P/U kelly w/bit. Tagged @ 12' below KB & started drilling on plug.

3-27-74 2490' N/U BOPE. DO plug & cmt to 50'. Recmtd around top 9-5/8" csg w/1" @ 870' w/460 sxs. WOC, cutoff & installed casing head. Started N/U BOPE.

3-28-74 2490' DOC @ 670'. NU & tested BOPE. Started DOC.

3-29-74 2490' DOC @ 2025'.

4-1-74 4484' tripping for bit. Finished DOC & resumed drlg ahead.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE$\frac{1}{4}$NW$\frac{1}{4}$)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME George Murray</p> <p>9. WELL NO. 1-16B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 16, T2S, R1W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5152</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1974 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
Richard Coltharp

OPERATOR: CHEVRON OIL COMPANY WELL NAME: GEORGE MURRAY 1-16B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
CONTRACTOR: LOFFLAND BROTHERS Duchesne County, Utah

DAILY DRILLING ACTIVITY

3-18-74 RURT. New location: 2160' FNL & 1705' FWL of Sec. 16, T2S, R1W, USB&M, Duchesne County, Utah. Objective: 12,400' Wasatch Development Well.

3-19-74 RURT.

3-20-74 175' drlg. Spudded @ 8:00 PM 3-19-74.

3-21-74 740' drlg.

3-22-74 1485' drlg.

3-25-74 2490' cond hole for 9-5/8" csg. GLE 5130.5' KBE 5152'.

3-26-74 2490' DO top cmtng plug. Cond hole & Tripped. Ran 69 jts 9-5/8" csg to 2488'. Circ out w/full returns. Started mixing & pumping cmt slurry. After 390 bbls pumped, press incr to 2500 psi @ 5 BPM w/partial returns. Pumped add'l 16 bbls w/press to 3000 psi. Dropped top plug & pumped 3 BW - locked up @ 3000 psi w/no returns. Installed flow line in 9-5/8" & P/U kelly w/bit. Tagged @ 12' below KB & started drilling on plug.

3-27-74 2490' N/U BOPE. DO plug & cmt to 50'. Recmtd around top 9-5/8" csg w/1" @ 870' w/460 sxs. WOC, cutoff & installed casing head. Started N/U BOPE.

3-28-74 2490' DOC @ 670'. NU & tested BOPE. Started DOC.

3-29-74 2490' DOC @ 2025'.

4-1-74 4484' tripping for bit. Finished DOC & resumed drlg ahead.

4-2-74 4850' drlg.

4-3-74 5250' drlg.

4-4-74 5750' drlg.

4-5-74 5950' drlg.

4-8-74 6715' drlg.

4-9-74 6970' drlg.

4-10-74 7200' drlg.

4-11-74 7567' tripping for bit.



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY WELL NAME: GEORGE MURRAY 1-16B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
CONTRACTOR: LOFFLAND BROTHERS Duchesne County, Utah

DAILY DRILLING ACTIVITY

4-12-74 7890' drlg.
4-15-74 8812' drlg.
4-16-74 9023' drlg.
4-17-74 9283' drlg.
4-18-74 9500' drlg.
4-19-74 9553' cond hole for logs. Dulled bit @ 9553' & circ out kick - MW cut 11.8# to 11.1#. Circ & raised MW to 12.2# - still cut to 11.8#. Continuing to circ & cond mud & hole.
4-22-74 9553' N/D BOPE. Cond mud & hole. Ran logs. Made cond trip w/bit & L/D 4-1/2" DP & DC's. Ran & cmt'd 7" csg @ 9550' w/525 sxs - lost returns w/73 bbls displ left. WOC 10:00 PM 4-21-74. Dropped slips & started N/D BOPE.
4-23-74 9553' P/U 3-1/2" DP. N/D BOPE, cutoff & installed TH. N/U & tested BOPE to 5000 psi. P/U BHA & started P/U DP.
4-24-74 9555' drlg. P/U 3-1/2" DP & tested 7" csg. Drld out FC, cmt & shoe.
4-25-74 9587' drlg. Drld to 9577' & press tested around csg shoe to 15.5# mud equiv. Tripped for another MT bit & resumed drlg ahead.
4-26-74 9616' drlg. Tripped for dia bit @ 9595'.
4-29-74 Murray #1-16B1 10,080' drlg.
4-30-74 10,212' drlg.
5-1-74 10,338' drlg.
5-2-74 10,446' drlg.
5-3-74 10,568' drlg.
5-6-74 10,988' drlg.
5-7-74 11,101' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME George Murray
14. PERMIT NO.		9. WELL NO. 1-16B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5152		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Activity Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May 1974 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6-1-74
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE¹/₄NW¹/₄, SEC. 16, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

5-8-74	11,206' drlg.
5-9-74	11,306' drlg.
5-10-74	11,393' drlg.
5-13-74	11,740' drlg.
5-14-74	11,887' drlg.
5-15-74	12,016' drlg.
5-16-74	12,150' drlg.
5-17-74	12,289' drlg.
5-20-74	12,450' TD. Cond hole for liner. Drld to TD & cond hole. Ran DIL & Sonic-GR logs. Making cond trip for liner.
5-21-74	12,448' TD (Corrected) Cond mud. POOH w/bit. P/U & ran 109 jts 4-1/2" liner. Hung liner @ 12,446' w/top @ 9304'. Cmted w/566 sx - good circ thruout - WOC 1:30 AM 5-21-74. Set liner pkr & rev out 21 bbls cmt.
5-22-74	12,448' TD. L/D DP, cond mud & POOH w/liner setting tools. Ran bit & csg scraper to top liner & cond mud. Started L/D 3-1/2" DP.
5-23-74	12,448' TD. P/U tbg. L/D 3-1/2" DP & DC's & loaded out. P/U BHA, 2-3/8" tbg & started P/U 2-7/8" to CO inside liner.
5-24-74	12,443' PBTD. Cond mud. Finished P/U 2-7/8" tbg string. CO inside 4-1/2" liner to LC @ 12,443'. Circ & cond mud. Prep to trip & run CBL.
5-28-74	12,443' PBTD. RDRT. Ran CBL. Displ mud w/wtr & spotted acetic acid inside 4-1/2" liner. Set retrieva "D" prod pkr @ 9274'. Hydrotested prod tbg string, displ wtr w/diesel & landed tbg in pkr. Ran & landed 1-1/2" tbg heat string @ 4020'. N/D BOPE & installed TF. Released rig @ 9:00 AM 5-27-74.
5-29-74	12,443' PBTD. MORT.
5-30-74	12,443' PBTD. MORT.
5-31-74	12,443' PBTD. MORT.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company, Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>2244' FNL & 1695' FWL (SE$\frac{1}{4}$NW$\frac{1}{4}$)</u></p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>KB 5152'</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>George Murray</u></p> <p>9. WELL NO. <u>1-16B1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S16, T2S, R1W, USB&M</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Activity Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE 7-1-74

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Goldberg~~

OPERATOR: CHEVRON OIL COMPANY WELL NAME: GEORGE MURRAY 1-16B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
CONTRACTOR: LOFFLAND BROTHERS Duchesne County, Utah

DAILY DRILLING ACTIVITY

6-3-74 12,443' PBTB. WO tree.
6-4-74 12,443' PBTB. WO tree.
6-5-74 12,443' PBTB. Installing tree.
6-6-74 12,443' PBTB. WO prod log results of Timothy well before perfng.
6-7-74 12,443' PBTB. WO prod log results of Timothy well before perfng.
6-10-74 12,443' PBTB. WO prod log results of Timothy well before perfng.
6-11-74 12,443' PBTB. WO prod log results of Timothy well before perfng.
6-12-74 12,443' PBTB. WO prod log results of Timothy well before perfng.
6-13-74 12,443' PBTB. Prep to perf.
6-14-74 12,443' PBTB. MI & RU perfng equip. Making run w/ sinker bars
prior to perfng.
6-17-74 12,443' PBTB. Perf'd 21 zones 12,389-11,638' w/2 JPF. SITP 100 psi -
bled off & died. PD tbg w/100 bbl diesel @1 $\frac{1}{2}$ BPM w/6600 psi. ISIP
6000 psi. Opened to pit & bled off to 0 in 5 min - dead. Prep to
acidize.
6-18-74 12,443' PBTB. Well dead. PU to acidize.
6-19-74 12,443' PBTB. Acidized w/6,000 gal @ 15 BPM w/8800 psi - good ball
& action. ISIP 5500 psi. 15 min SIP 5400 psi.. Cleaned up to pit
& turned to battery to test.
6-20-74 12,443' PBTB. Well dead - will not flow. Plan to perf Stage 2.
6-21-74 12,443' PBTB. Well dead. MI & RU perfng equip to perf Stage 2.
6-24-74 12,443' PBTB. Perf'd 61 zones 11,008-9904' w/2 JPF. SITP 3500 psi.
Opened to battery on 30/64" choke w/TP 1200 psi. Filled flowline &
surface facilities before dying. Acidized w/13,000 gal @ 13 BPM
w/8200 psi - good ball action. ISIP 4900 psi. 15 min SIP 4800 psi.
Cleaned up to pit & turned to battery. Flowed 980 BO, 43 BW, TP
3600-1000 psi in 17 hrs.
6-25-74 12,443' PBTB. Flowed 982 BO, 27 BW, 21/64" choke, TP 1200 psi in 24 hrs.



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

6-26-74 12,443' PBTD. Flowed 872 BO, 11 BW, 21/64" choke, TP 1000 psi, GOR
641, 43.3° API.

6-27-74 12,443' PBTD. Flowed: 625 BOPD, 6 BWPD, 24/64" choke, TP 950 psi.
Final Report.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME George Murray
14. PERMIT NO.		9. WELL NO. 1-16B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5152'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S16, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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See attached June 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Goldthorp~~

OPERATOR: CHEVRON OIL COMPANY WELL NAME: GEORGE MURRAY 1-16B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
CONTRACTOR: LOFFLAND BROTHERS Duchesne County, Utah

DAILY DRILLING ACTIVITY

6-3-74 12,443' PBT.D. WO tree.
6-4-74 12,443' PBT.D. WO tree.
6-5-74 12,443' PBT.D. Installing tree.
6-6-74 12,443' PBT.D. WO prod log results of Timothy well before perfng.
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6-13-74 12,443' PBT.D. Prep to perf.
6-14-74 12,443' PBT.D. MI & RU perfng equip. Making run w/ sinker bars
prior to perfng.
6-17-74 12,443' PBT.D. Perf'd 21 zones 12,389-11,638' w/2 JPF. SITP 100 psi -
bled off & died. PD tbg w/100 bbl diesel @1 $\frac{1}{2}$ BPM w/6600 psi. ISIP
6000 psi. Opened to pit & bled off to 0 in 5 min - dead. Prep to
acidize.
6-18-74 12,443' PBT.D. Well dead. PU to acidize.
6-19-74 12,443' PBT.D. Acidized w/6,000 gal @ 15 BPM w/8800 psi - good ball
& action. ISIP 5500 psi. 15 min SIP 5400 psi.. Cleaned up to pit
& turned to battery to test.
6-20-74 12,443' PBT.D. Well dead - will not flow. Plan to perf Stage 2.
6-21-74 12,443' PBT.D. Well dead. MI & RU perfng equip to perf Stage 2.
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Opened to battery on 30/64" choke w/TP 1200 psi. Filled flowline &
surface facilities before dying. Acidized w/13,000 gal @ 13 BPM
w/8200 psi - good ball action. ISIP 4900 psi. 15 min SIP 4800 psi.
Cleaned up to pit & turned to battery. Flowed 980 BO, 43 BW, TP
3600-1000 psi in 17 hrs.
6-25-74 12,443' PBT.D. Flowed 982 BO, 27 BW, 21/64" choke, TP 1200 psi in 24 hrs.



Chevron Oil Company
Western Division

Gulf
Tenneco
Flying Diamond
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 16, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING ACTIVITY

6-26-74 12,443' PBTD. Flowed 872 BO, 11 BW, 21/64" choke, TP 1000 psi, GOR
641, 43.3° API.

6-27-74 12,443' PBTD. Flowed: 625 BOPD, 6 BWPD, 24/64" choke, TP 950 psi.
Final Report.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME George Murray 9. WELL NO. 1-16B1 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T2S, R1W, USB&M 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5152	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize perfs 9904-12,122' w/5000 gal. 15% HCl and flare well for 48 hours after acidizing.

Present Production: 294 BOPD

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JUL 22 1974

BY *C.B. Taylor*

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE

7-17-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number George Murray #1-16B1

Operator Chevron Oil Company

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location SE 1/4, NW 1/4, Sec. 16, T. 2 N., R. 1 W., Duchesne County.
S W

Water Sands: Well drilled w/fluid. No data recorded on fresh water section.

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>	
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME George Murray	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1-16B1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA S 16, T2S, R1W, USB&M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5152'		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	□	PULL OR ALTER CASING	□
FRACTURE TREAT	□	MULTIPLE COMPLETE	□
SHOOT OR ACIDIZE	□	ABANDON*	□
REPAIR WELL	□	CHANGE PLANS	□
(Other)			

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Monthly Activity Report x

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached July, 1974 activity report.

- ```

3 - State
2 - USGS
1 - JHD
2 - File

```

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 8-1-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



**Chevron Oil Company**  
Western Division

Gulf  
Tenneco  
Flying Diamond  
~~Richard Coltharp~~

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: GEORGE MURRAY 1-16B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SEC. 16, T2S, R1W  
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

---

DAILY DRILLING ACTIVITY

---

6-26-74 12,443' PBSD. Flowed 872 BO, 11 BW, 21/64" choke, TP 1000 psi, GOR 641, 43.3° API.

6-27-74 12,443' PBSD. Flowed: 625 BOPD, 6 BWPD, 24/64" choke, TP 950 psi.  
Final Report.

Since our Final Report dated above, we have observed the producing performance of this well and have concluded that additional perforations and stimulation is warranted. Funds for this work were included in the original AFE.

7-18-74 Prep to acidize.

7-19-74 Acidized w/5000 gal 15% HCl & 15,000 gal treated wtr @ 5 BPM w/4000 psi. ISIP 3900 psi 15 min SIP 2200 psi 30 min SIP 1500 psi. Opened to pit & flowed 20-30 BLW before dying. Prep to MI Nalsco tbg unit to unload. SITP 700 psi this AM. Attempting to unload while WO Nalsco.

7-22-74 Unloaded w/NOWSCO. 7-20 F 20 BO, 12 hrs, 20/64", TP 800.  
7-21 F 125 BO, 10 hrs, 26/64", TP 500.  
7-22 F 288 BO, 24 hrs, 26/64", TP 400.

7-23-74 F 144 BO, 54 BW, 20/64" choke, TP 700. Choke plugging. Final Report.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|---------------------------------------------------------------------------------|------------------------------|------------------|------------------------------------------------|---------------------------------|-------------------------------------------------|--|--|----------------------------------------------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____                                                                                                |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 5. LEASE DESIGNATION AND SERIAL NO.                                        |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____             |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                       |
| 2. NAME OF OPERATOR<br>Chevron Oil Company - Western Division                                                                                                                                                                            |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 7. UNIT AGREEMENT NAME                                                     |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 599 Denver, Colorado 80201                                                                                                                                                                           |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 8. FARM OR LEASE NAME<br>George Murray                                     |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )<br>At top prod. interval reported below<br>At total depth          |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 9. WELL NO.<br>1-16B1                                                      |
| 14. PERMIT NO. <u>7513</u> DATE ISSUED <u>3-22-74</u>                                                                                                                                                                                    |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell-Wasatch                         |
| 15. DATE SPUDDED 3-19-74 16. DATE T.D. REACHED 5-18-74 17. DATE COMPL. (Ready to prod.) 5-21-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5152                                                                                          |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>S 16, T2S, R1W, USB&M |
| 20. TOTAL DEPTH, MD & TVD 12,448 21. PLUG, BACK T.D., MD & TVD 12,443 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes CABLE TOOLS No                                                             |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 12. COUNTY OR PARISH<br>Duchesne                                           |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>12,389-9,904 Wasatch                                                                                                                                    |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 13. STATE<br>Utah                                                          |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DIL & BHC SONIC-GR                                                                                                                                                                               |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 19. ELEV. CASINGHEAD                                                       |
| 25. WAS DIRECTIONAL SURVEY MADE<br>No                                                                                                                                                                                                    |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  | 27. WAS WELL CORED<br>No                                                   |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                                       |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |
| CASING SIZE                                                                                                                                                                                                                              | WEIGHT, LB./FT.    | DEPTH SET (MD)                                                                  | HOLE SIZE                    | CEMENTING RECORD |                                                |                                 | AMOUNT PULLED                                   |  |  |                                                                            |
| 9-5/8                                                                                                                                                                                                                                    | 36#                | 2488                                                                            | 12-1/4"                      | 1805 SX          |                                                |                                 |                                                 |  |  |                                                                            |
| 7                                                                                                                                                                                                                                        | 26#                | 9550                                                                            | 8-3/4"                       | 525 SX           |                                                |                                 |                                                 |  |  |                                                                            |
| 29. LINER RECORD                                                                                                                                                                                                                         |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |
| SIZE                                                                                                                                                                                                                                     | TOP (MD)           | BOTTOM (MD)                                                                     | SACKS CEMENT*                | SCREEN (MD)      | 30. TUBING RECORD                              |                                 |                                                 |  |  |                                                                            |
| 4-1/2                                                                                                                                                                                                                                    | 9304               | 12,446                                                                          | 556                          |                  | SIZE                                           | DEPTH SET (MD)                  | PACKER SET (MD)                                 |  |  |                                                                            |
|                                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  | 2-7/8                                          | 9357                            | 9357                                            |  |  |                                                                            |
| 31. PERFORATION RECORD (Interval, size and number)<br>See attached record<br>STATE 3 PARTNERS 3 FIELD ALF FILE 2                                                                                                                         |                    |                                                                                 |                              |                  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                 |                                                 |  |  |                                                                            |
|                                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  | DEPTH INTERVAL (MD)                            |                                 | AMOUNT AND KIND OF MATERIAL USED                |  |  |                                                                            |
|                                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  | 11,638-12,389                                  |                                 | 6000 gals 12% HCl - 3% HF                       |  |  |                                                                            |
|                                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  | 9,904-12,122                                   |                                 | 13,000 gals 12% HCl - 3% HF                     |  |  |                                                                            |
| 33.* PRODUCTION                                                                                                                                                                                                                          |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |
| DATE FIRST PRODUCTION<br>June 23, 1974                                                                                                                                                                                                   |                    | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |                              |                  |                                                |                                 | WELL STATUS (Producing or shut-in)<br>Producing |  |  |                                                                            |
| DATE OF TEST<br>7-9-74                                                                                                                                                                                                                   | HOURS TESTED<br>24 | CHOKE SIZE<br>22/64"                                                            | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.<br>288  | GAS—MCF.<br>382                                | WATER—BBL.<br>40                | GAS-OIL RATIO<br>1326                           |  |  |                                                                            |
| FLOW. TUBING PRESS.<br>700                                                                                                                                                                                                               | CASING PRESSURE    | CALCULATED 24-HOUR RATE<br>→                                                    | OIL—BBL.                     | GAS—MCF.         | WATER—BBL.                                     | OIL GRAVITY-API (CORR.)<br>43.0 |                                                 |  |  |                                                                            |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold                                                                                                                                                                       |                    |                                                                                 |                              |                  |                                                |                                 | TEST WITNESSED BY<br>J. H. Daggett              |  |  |                                                                            |
| 35. LIST OF ATTACHMENTS<br>Perforating Record                                                                                                                                                                                            |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records<br>J. A. Mishler<br>SIGNED <u>J. A. Mishler</u> TITLE <u>Engineering Assistant</u> DATE <u>8-20-74</u> |                    |                                                                                 |                              |                  |                                                |                                 |                                                 |  |  |                                                                            |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             | 38. GEOLOGIC MARKERS |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | TOP         |                  |
|                                                                                                                                                                                                                                                       |     |        |                             |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| None                                                                                                                                                                                                                                                  |     |        |                             | Green River          | 6,300       | -1150            |
|                                                                                                                                                                                                                                                       |     |        |                             | Main Pay             | 9,360       | -4210            |
|                                                                                                                                                                                                                                                       |     |        |                             | K                    | 9,450       | -4300            |
|                                                                                                                                                                                                                                                       |     |        |                             | CP90                 | 9,750       | -4600            |
|                                                                                                                                                                                                                                                       |     |        |                             | T/Red Beds           | 9,900?      | -4750?           |
|                                                                                                                                                                                                                                                       |     |        |                             | B/Red Beds           | 10,150?     | -5000?           |
|                                                                                                                                                                                                                                                       |     |        |                             | CP 200               | 11,000      | -5850            |
|                                                                                                                                                                                                                                                       |     |        |                             | CP 232               | 12,100      | -6950            |
|                                                                                                                                                                                                                                                       |     |        |                             | TD                   | 12,400      | -7250            |
|                                                                                                                                                                                                                                                       |     |        |                             |                      |             |                  |

George Murray 1-16B1  
Bluebell Field  
Perforating Detail

The following zones were shot with 2 shots/ft.:

12,389, 12,385, 12,337, 12,334, 12,331, 12,328, 12,325, 12,319, 12,305,  
12,216, 12,214, 12,209, 12,181, 12,179, 12,122, 11,705, 11,703, 11,695,  
11,693, 11,686, 11,638, 11,008, 10,991, 10,961, 10,953, 10,933, 10,928,  
10,925, 10,923, 10,893, 10,883, 10,872, 10,863, 10,861, 10,854, 10,840,  
10,838, 10,832, 10,825, 10,822, 10,819, 10,767, 10,763, 10,759, 10,757,  
10,743, 10,741, 10,735, 10,733, 10,731, 10,718, 10,715, 10,712, 10,709,  
10,471, 10,465, 10,463, 10,460, 10,457, 10,455, 10,102, 10,039, 10,037,  
10,034, 10,028, 10,025, 9,994, 9,991, 9,987, 9,984, 9,978, 9,975,  
9,972, 9,966, 9,961, 9,955, 9,953, 9,945, 9,920, 9,913, 9,909,  
9,904

October 3, 1974

Chevron Oil Company  
Box 327  
Denver, Colorado

Re: Well No's:  
State Pickup 1-6B1E  
Sec. 6, T. 2 S, R. 1 E,  
Uintah County  
L. Timothy 1-10B1  
Sec. 10, T. 2 S, R. 1 W,  
G. Murray 1-16B1  
Sec. 16, T. 2 S, R. 1 W,  
L. Boren 2-11A2  
Sec. 11, T. 2 S, R. 2 W,  
Duchesne County

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to wells are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

:SW

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
George Murray9. WELL NO.  
1-16B110. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 16, T2S, R1W, USB&amp;M

12. COUNTY OR PARISH  
Duchesne13. STATE  
Utah1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
Chevron Oil Company - Western Division3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 802014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5152

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate the interval 12,409-9838' (108 levels, 216 holes) w/2 shots per foot and acidize with 28,500 gal 15% HCl.

Present Production: 121 BOPD, 0 BWPD

State - 3

USGS - 2

Field - 1

File - 1

Partners - 3

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
JENNIFER A. MISHLER  
Engineering Assistant  
DATE 10-18-74

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler  
TITLE Engineering Assistant

DATE 10-18-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                           |  |                                                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                          |  | 5. LEASE DESIGNATION AND SERIAL NO.                                       |
| 2. NAME OF OPERATOR<br>Chevron Oil Company - Western Division                                                                                                                                             |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                      |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 599 Denver, Colorado 80201                                                                                                                                            |  | 7. UNIT AGREEMENT NAME                                                    |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>2244' FNL & 1695' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ) |  | 8. FARM OR LEASE NAME<br>George Murray                                    |
| 14. PERMIT NO.                                                                                                                                                                                            |  | 9. WELL NO.<br>1-16B1                                                     |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>KB 5152                                                                                                                                                 |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell-Wasatch                        |
|                                                                                                                                                                                                           |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>S 16, T2S, R1W, USB&M |
|                                                                                                                                                                                                           |  | 12. COUNTY OR PARISH<br>Duchesne                                          |
|                                                                                                                                                                                                           |  | 13. STATE<br>Utah                                                         |

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforations 9904-12,122' were acidized w/5000 gals 15% HCl. Flared for 48 hours after acidizing.

Production Before WO: 294 BOPD

Production After WO: 207 BOPD 27 BWPD

Date of JOB: 7-18-74

STATE 3  
USGS 2  
PARTNERS 3  
FIELD 1  
FILE 1

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                       |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR<br/>Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR<br/>P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br/>At surface<br/>2244' FNL &amp; 1695' FWL (SE<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math>)</p> <p>14. PERMIT NO.</p> | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME<br/>George Murray</p> <p>9. WELL NO.<br/>1-16B1</p> <p>10. FIELD AND POOL, OR WILDCAT<br/>Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br/>S 16, T2S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH<br/>Duchesne</p> <p>13. STATE<br/>Utah</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br/>KB 5152</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |                                               | SUBSEQUENT REPORT OF:                                     |                                          |
|----------------------------------------------|-----------------------------------------------|-----------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |                                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was performed on subject well:

Perforated 12,409-9838\*w/2 shts/ft & acidized w/28,500 gals 15% HCl. Flared for 48 hrs after acidizing.

|                |          |                       |                 |
|----------------|----------|-----------------------|-----------------|
| Work Started   | 12-4-74  | Production Before WO: | 121 BOPD        |
| Work Completed | 12-17-74 | Production After WO:  | 275 BOPD 0 BWPD |

12,409, 12,394, 12,391, 12,355, 12,344, 12,339, 12,335, 12,330, 12,326, 12,323,  
12,319, 12,311, 12,305, 12,302, 12,198, 12,171, 12,148, 12,145, 12,202, 12,116,  
12,108, 12,103, 12,079, 12,072, 11,877, 11,686, 11,669, 11,663, 11,657, 11,639,  
11,551, 11,546, 11,393, 11,394, 11,336, 11,312, 11,298, 11,275, 11,254, 11,237,  
11,212, 11,148, 11,127, 11,123, 11,107, 11,100, 11,078, 11,002, 10,997, 10,967,  
10,947, 10,935, 10,895, 10,893, 10,846, 10,842, 10,812, 10,772, 10,745, 10,706,  
10,699, 10,692, 10,569, 10,564, 10,452, 10,447, 10,373, 10,367, 10,282, 10,279,  
10,272, 10,269, 10,264, 10,248, 10,239, 10,236, 10,229, 10,195, 10,185, 10,178,  
10,176, 10,172, 10,168, 10,163, 10,112, 10,109, 10,104, 10,050, 10,046, 10,010,  
10,003, 9,999, 9,995, 9,993, 9,959, 9,941, 9,934, 9,931, 9,928, 9,923,  
9,860, 9,857, 9,851, 9,849, 9,846, 9,844, 9,838.

3-STATE 2-USGS 3-PARTNERS 1-JHD 1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 3-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Chevron U.S.A. Inc.**  
1700 Broadway, P.O. Box 599, Denver, CO 80201

July 13, 1977

Installation of Hydraulic Pumping Equipment  
and Power Water Lines  
Coltharp 1-15B1  
Murray 1-16B1  
Dye 1-29A1  
Yack 1-7A1  
Ute Tribal 2-12A3  
Lamicq Urruty 2-9A2  
Bluebell Field  
Duchesne County, Utah

Mr. E. W. Guynn  
U.S.G.S.  
8440 Federal Building  
Salt Lake City, Utah 84138

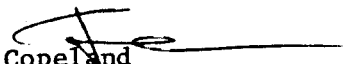
Dear Sir:

We request your approval to install hydraulic downhole pumping systems in subject wells in the Bluebell Field. The systems will all be similar to those approved previously in the Bluebell-Altamont Field. The Coltharp and Yack wells are located at the tank batteries with flow lines measuring no more than 300 feet. The remaining 4 wells are not located at the battery site, and we are requesting your approval to install power water lines for all wells in their existing flow line bundles.

Attached are 3 copies (per well) of a Sundry Notice (Form 9-331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for subject wells.

All of the facilities for these installations will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsite, except the power water lines to be installed in existing flow line bundles along the present line right-of-ways.

Very truly yours,

151  
  
H. F. Copeland  
Area Supervisor

HFC:jld  
Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                        |                                                           |                                                                          |                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------------------------|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                       |                                                           | 5. LEASE DESIGNATION AND SERIAL NO.                                      |                   |
| 2. NAME OF OPERATOR<br>Chevron U.S.A. Inc.                                                                                                                                                             |                                                           | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                     |                   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 599, Denver, Colorado 80201                                                                                                                                        |                                                           | 7. UNIT AGREEMENT NAME                                                   |                   |
| 4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>2244' FNL & 1695' FWL (SE $\frac{1}{2}$ NW $\frac{1}{4}$ ) |                                                           | 8. FARM OR LEASE NAME<br>George Murray                                   |                   |
|                                                                                                                                                                                                        |                                                           | 9. WELL NO.<br>1-16B1                                                    |                   |
|                                                                                                                                                                                                        |                                                           | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell-Wasatch                       |                   |
|                                                                                                                                                                                                        |                                                           | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>S16, T2S, R1W, USB&M |                   |
| 14. PERMIT NO.                                                                                                                                                                                         | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>KB 5152 | 12. COUNTY OR PARISH<br>Duchesne                                         | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                                            |                                               | SUBSEQUENT REPORT OF:                                                                                 |                                          |
|--------------------------------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                       | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                                               | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                            | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                                                           | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                          | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                                                        | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                               | CHANGE PLANS <input type="checkbox"/>         | (Other) _____                                                                                         |                                          |
| (Other) Install Hydraulic Pump <input checked="" type="checkbox"/> |                                               | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell Field.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE August 9, 1977  
BY H. F. Copeland

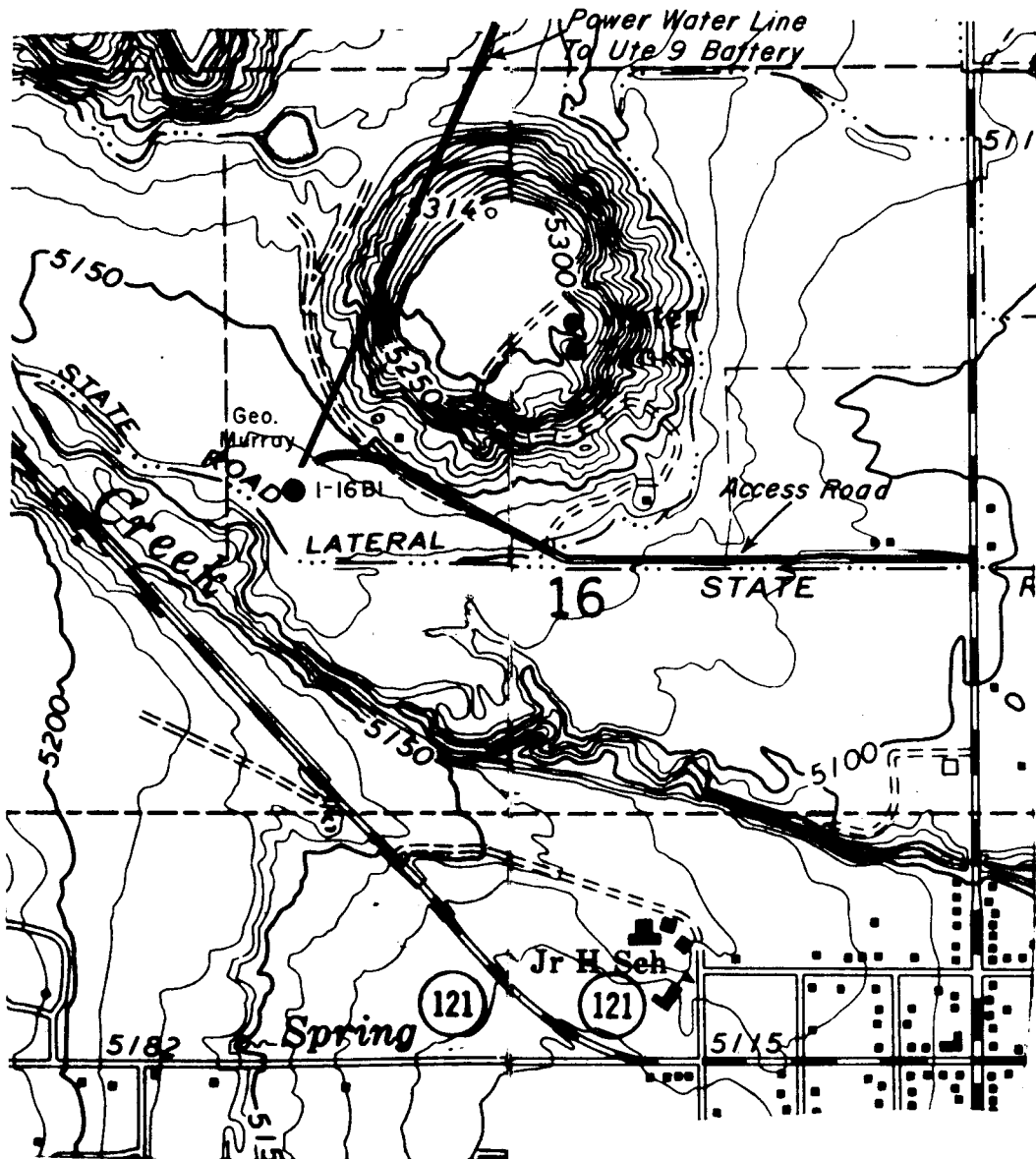
18. I hereby certify that the foregoing is true and correct  
SIGNED H. F. Copeland TITLE Area Supervisor DATE July 13, 1977

(This space for Federal or State office use)

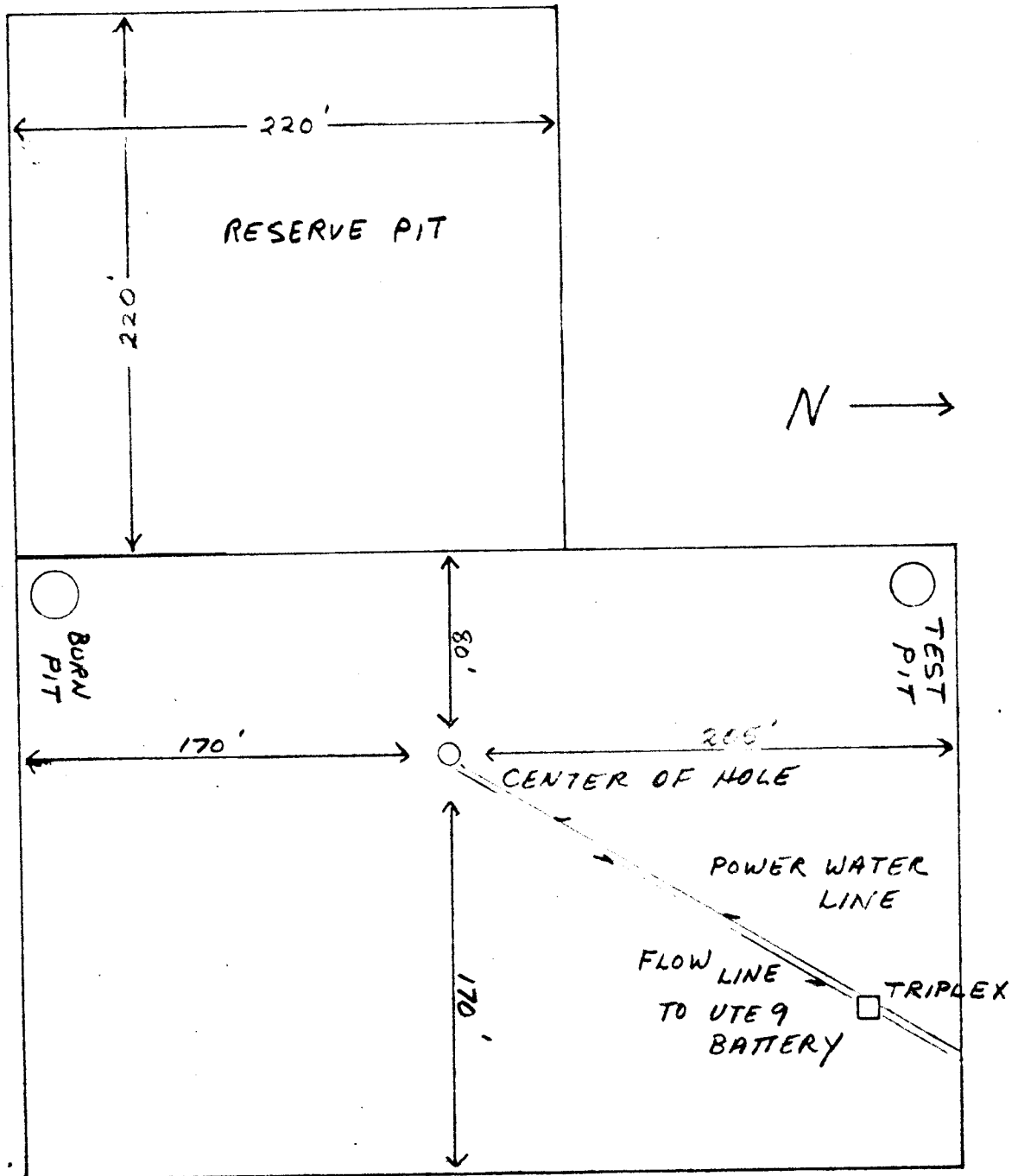
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RIW

T  
2  
S



C. EVRON USA, INC  
GEORGE MURRAY 1-16B1  
SEC. 16, T25, R1W  
DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |                                                                                                                                                                                                                                                                                                                                                                          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER<br>2. NAME OF OPERATOR<br>Chevron, U.S.A., Inc.<br>3. ADDRESS OF OPERATOR<br>P. O. Box 599, Denver, Colorado 80201<br>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>2244' FNL & 1695' FWL (SE 1/4 NW 1/4)<br>14. PERMIT NO.<br>15. ELEVATIONS (Show whether OF, RT, GR, etc.)<br>KB 5152 |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>7. UNIT AGREEMENT NAME<br>8. FARM OR LEASE NAME<br>George Murray<br>9. WELL NO.<br>1-16B 1<br>10. FIELD AND POOL, OR WILDCAT<br>Bluebell-Wasatch<br>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>S. 16, T2S, R1W, USB & M<br>12. COUNTY OR PARISH<br>Duchesne<br>13. STATE<br>Utah |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                                              |                                               |
|----------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             | <input type="checkbox"/>                      |

SUBSEQUENT REPORT OF:

|                                                |                                          |
|------------------------------------------------|------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>               | <input type="checkbox"/>                 |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is proposed to clean out the well bore to PBTD. The well will be acidized if an abnormal amount of scale is present.

3 - State  
3 - BLM  
3 - Partners  
1 - 5.723  
1 - Field  
1 - File

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE 7/17/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

G. MURRAY 1-16B1  
SECTION 16, T2S, R1N  
DUCHESNE COUNTY, UTAH

Well Data

Completion Date: 6/23/74

TD: 12,448'

PBTD: 12,443'

Fish left in the hole: 12/3/74

Rope Socket 1½" O.D. x 2½" length  
Stem 1½" O.D. x 3' length  
Spang jers 1½" O.D. x 3' length  
Paraffin knife 1½" O.D. x 3' length  
270' 090 Wireline

11/2/77 Alignment Pin off of Wellhead  
(Broken off, size unknown)

Casing: 9-5/8", 36#, K-55 @ 2488'  
7", 26#, R-4 LT&C @ 9550'

Liner: 4½", 16.60#, E, R-2 Top @ 9304', landed @ 12,446'

Perforations: Wasatch

6/14/74 11,638'-12,389' (21 levels, 42 holes) Tubing Guns  
6/21/74 9,904'-11,008' (61 levels, 122 holes) Tubing Guns  
12/4/74 9,838'-12,409' (109 levels, 218 holes) Tubing Guns

Average Production for November, 1983: 82 BOPD, 138 BWPD  
Cumulative Production as of 11/30/83 Wasatch: 437,758 BO  
321,684 BW  
495,467 MCF

Tubing Detail

|                                                                                    |                 |
|------------------------------------------------------------------------------------|-----------------|
| 86 jts 1½" J-55 Tailpipe                                                           | 2779.80'        |
| 1½" x 2-3/8" X-over                                                                | .80             |
| 2-3/8" Baker Model 'E' Anchor Tubing Seal Assembly                                 | 3.20            |
| 2-3/8" x 2-7/8" X-over                                                             | .72             |
| 5 jts 2-3/8" N-80 Tubing                                                           | 154.73          |
| Spill Tube X-over                                                                  | .87             |
| 2-3/8" x 1.87 Model 'F' Landing Nipple                                             | 1.87            |
| 2-3/8" Perf Sub                                                                    | 4.01            |
| 4 jts 2-3/8" N-80 Tubing (5 jts 1½" NPT Line pipe 105.28' strapped to 2-3/8" Tbg.) | 121.75          |
| 2-3/8" x 2-7/8" X-over                                                             | .72             |
| Pump Cavity                                                                        | 26.53           |
| 294 jts 2-7/8" 6.5# N-80                                                           | 9045.70         |
| 2-7/8" N-80 Pup jt                                                                 | 8.00            |
| 2-7/8" N-80 Pup jt                                                                 | 6.00            |
| BWH                                                                                | .62             |
|                                                                                    | <hr/> 12,155.32 |
| KB-TH                                                                              | 20.75           |
| Landed w/12,000# Tension @                                                         | <hr/> 12,176.07 |

G. MURRAY 1-16B1  
SECTION 16, T2S, R1N  
DUCHESNE COUNTY, UTAH

1½" Tubing Detail

|                                                    |                |
|----------------------------------------------------|----------------|
| 272 jts - 1½" N-80 plastic coated tubing           | 8918.51        |
| 4 pup jts - 1½" N-80 plastic coated (10',8',6',2') | 24.00          |
| 1 jts - 1½" N-80 plastic coated tubing             | 34.29          |
| KB-TH                                              | 20.75          |
| Tubing landed in pump cavity w/8000# compression @ | <u>8997.55</u> |

Packer Details

|                                                                |       |              |
|----------------------------------------------------------------|-------|--------------|
| Otis 'N' Nipple 2-7/8" x 2.25" w/2-7/8" CS Hydril Box          | .90   |              |
| 1 Jt 2-7/8" CS Hydril 6.5# N-80 Tubing                         | 32.02 |              |
| B.O.T. PBR Seal Assembly w/3½" PH-6 Box & 2-7/8" CS Hydril Pin | 11.28 |              |
| 1 jt 3½" PH-6 Hydril 12.95# Tubing                             | 31.51 |              |
| X-over 4½" L Csg Thd. Box x 3½ PH-6 Hydril Pin                 | }     | 7.62         |
| Baker Retrieva-D Lokset Packer w/4½ L Csg Thd.                 |       | <u>83.33</u> |
| Total Length                                                   |       |              |

Baker Retrieva-D Packer @ 9274.  
Otis "n" Nipple @ 9357.

G. MURRAY 1-16B1  
SECTION 16, T2S, R1N  
DUCHESNE COUNTY, UTAH  
JUNE 21, 1984

WORKOVER PROCEDURE:

1. Notify Bluebell Production to circulate National hydraulic pump out of the well before MIR.
2. MIR & RU. Kill well if necessary with clean formation water.
3. If split hanger will accomodate back pressure valves, install whenever ND or NU. ND tree. NU BOPE and have 1½" offset rams installed. Test same.
4. POOH with 1½" return string.
5. Replace 1½" offset rams with 2-7/8" rams. Test same.
6. Release Model 'E' Anchor Tubing Seal Assembly from Baker Retrieva-D packer @ 9274' and POOH with 2-7/8" tubing. If unable to release seal assembly from packer, notify Denver and follow procedure as specified by Denver Drilling Department.
7. RIH with Heavy Duty Baker Retrieving Tool and latch into Retrieva-D packer @ 9274'. Release packer and POOH with packer and tailpipe. If packer will not release, notify Denver and follow procedure as specified by Denver Drilling Department.
8. KIH with bit and 7" casing scraper run to liner top @ 9304'. Circulate hole clean. POOH with bit and scraper.
9. RIH with 3 5/8" mill and clean out to PBTD at 12,443'. Circulate hole clean. POOH with mill.
10. RIH with mill and casing scraper to PBTD. Circulate hole clean. If a significant amount of scale is circulated out of the hole, POOH with mill and scraper and go to Step No. 11. If an abnormal amount of scale is not present skip to Step No. 14.
11. RIH with packer and isolate perforations 9838'-12,409'.
12. Acidize perforations, 9838'-12,409' with 11,000 gals. 15% HCl acide and the following additives:

Acid Additives

|          |                 |           |                          |
|----------|-----------------|-----------|--------------------------|
| 2-gals/M | Surfactant      | 4 gals/M  | Corrosion Inhibitor      |
| 2 gals/M | Clay Stabilizer | 10 gals/M | Iron Chelating Agent     |
| 3 gals/M | Non-Emulsifier  | 10 gals/M | Scale Inhibitor (SP-237) |

G. MURRAY 1-16B1  
SECTION 16, T2S, R1N  
DUCHESNE COUNTY, UTAH  
JUNE 21, 1984  
Page 2

Workover Procedure continued-

12. Diversion 2% KCl w/ $\frac{1}{2}$ ppg BAF & RCN balls  
as scheduled

Pump Requirements: 8000 psi Max  
10 BPM Max  
1950 HHP Max

Pump Schedule:

- A. 1500 gals acid w/additives.
  - B. 1500 gals diversion (2% KCl w/ $\frac{1}{2}$ ppg BAF & 150 RCN balls).
  - C. 3500 gals acid w/additives.
  - D. 1500 gals diversion (2% KCl w/ $\frac{1}{2}$ ppg BAF & 150 RCN balls).
  - E. 6000 gals acid w/additives.
  - F. Displace to btm perf w/2% KCl or clean formation water.
  - G. Swab/flow back until ph = 5. Collect oil & water samples and send to T. Dombrowski in Denver.
13. POOH with packer.
14. On wireline set Baker Model 'D' packer @  $\pm 9260'$ .
15. Hydrotest with hydraulic pump cavity with type 'D' BHA (attached) and 2-7/8" tubing. Land same.
16. Replace 2-7/8" rams with  $1\frac{1}{2}$ " offset rams. Test same.
17. Hydrotest with  $1\frac{1}{2}$ " return string and land same in pump cavity.
18. ND BOPE. NU tree and test same.
19. Turn well over to Production.

*Mark* 7/3/84.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE\*  
(see instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                    |                                                                                                                                                                                                                                                                                                                                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR<br/>Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR<br/>P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br/>At surface</p> <p style="text-align: center;">2244' FNL &amp; 1695' FWL (SE<math>\frac{1}{4}</math> NW<math>\frac{1}{4}</math>)</p> |                                                                    | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME<br/>George Murray</p> <p>9. WELL NO.<br/>1-16B1</p> <p>10. FIELD AND POOL, OR WILDCAT<br/>Bluebell - Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br/>Sec. 16, T2S, R1W</p> |
| <p>14. PERMIT NO.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | <p>15. ELEVATIONS (Show whether OF, AT, OR, etc.)<br/>KB 5152'</p> | <p>12. COUNTY OR PARISH<br/>Duchesne</p> <p>13. STATE<br/>Utah</p>                                                                                                                                                                                                                                                                           |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                                              |                                               |
|----------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |                                               |

SUBSEQUENT REPORT OF:

|                                                           |                                          |
|-----------------------------------------------------------|------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>                          |                                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well was cleaned out and acidized as follows:

1. MIR & RU. ND tree. NU BOPE. POOH w/ 1 $\frac{1}{2}$ " tubing.
2. POOH w/ 2-7/8" tubing. Fished out 2-3/8" tubing, 1 $\frac{1}{2}$ " tubing.
3. Milled on packer at 9274'. Recovered packer remains and fish.
4. RIH w/ bit and casing scraper to 9304'. Cir. hole clean.
5. RIH w/ packer and set at 9220'. RIH w/ 2-7/8" tubing.
6. Acidized well. See attachment.
7. Turned well over to production.

Work done September 25 - October 29, 1984.

- 3 - State
- 2 - BLM
- 1 - GDE
- 3 - Partners
- 1 - LJT
- 1 - Sec. 724C
- 1 - File

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Engineering Assistant

DATE Dec. 6, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME George Murray 1-16B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 11,000 gals. 15% HCL
2. Intervals treated: 9838 - 12,409'
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Acid flushed to perfs w/ 2% KCL
5. Disposal of treating fluid: Spent acid flowed back and was swabbed back to flat tank.
6. Depth to which well was cleaned out: 9304'
7. Date of work: October 25, 1984
8. Company who performed work: Dowell
9. Production interval: 9838 - 12,409'
10. Status and production before treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 9/84        | 61          |             | 67          |

11. Status and production after treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 10/26-31/84 | 511         |             | 110         |



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84100-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

*[Signature]*  
6-25-86

By *[Signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

| <u>Entity No.</u> | <u>Well Name</u>             |
|-------------------|------------------------------|
| 05255             | SP-H-U Tribal 2-24Z3         |
| 05256             | SP-H-U Tribal 4-36Z3         |
| 05270             | Owen Anderson 1-28A2         |
| 05275             | Black Jack Ute 1-14-2D       |
| 05280             | Blue Bench Ute 1             |
| 05285             | Ute Tribal 1-6B2             |
| 05295             | Campbell Ute St. 1-7B1       |
| 05300             | Campbell Ute 1-12B2          |
| 05305             | Cheney 1-33A2                |
| 05306             | Cheney #2-33-A2              |
| 05320             | Duchesne County Snider 1-9C4 |
| 05325             | Duch Co 1-17C4               |
| 05330             | Duch Co Tribal U 1           |
| 05335             | Evans Ute 1-17B3             |
| 05336             | Evans Ute #2-17-B3           |
| 05340             | Fortune Ute Fed1-11C5        |
| 05345             | Freston St 1-8B1             |
| 05350             | Geritz Mur 1-6C4             |
| 05360             | Hamblin 1-26A2               |
| 05361             | Hamblin 2-26-A2              |
| 05370             | J Robertsn Ute 1-1B1         |

| <u>Entity No.</u> | <u>Well Name</u>               |
|-------------------|--------------------------------|
| 05375             | Rachel Jensen 1-16C5           |
| 05385             | John 1-3B2                     |
| 05387             | John 2-3-B2                    |
| 05390             | Verl Johnson 1                 |
| 05400             | Lamicq 1-20A2                  |
| 05405             | J Lamicq St. 1-6B-1            |
| 05410             | L Rbrtsn St 1-1B2              |
| 05412             | Lamicq-Robertson State #2-1-B2 |
| 05415             | Lamicq Ute 1-5B2               |
| 05425             | McElprang 1-31A1               |
| 05430             | Marguerite Ute 1-8B2           |
| 05435             | May Ute Fed 1-13B1             |
| 05440             | Moon Tribal 1-30C4             |
| 05450             | Mortensen 1-32A2               |
| 05452             | Mortensen 2-32-A2              |
| 05455             | Phillips Ute 1-3C5             |
| 05460             | Reese Estate 1-10B2            |
| 05465             | Robertson 1-29A2               |
| 05470             | Robertson Ute 1-2-B2           |
| 05472             | Robertson Ute 2-2-B2           |
| 05475             | Rbrtsn Ute St 1-12B1           |
| 05480             | Saleratus W/U 1-7C5            |
| 05485             | Shrine Hsptl 1-10C5            |
| 05490             | Smith Albert 1-8C5             |
| 05495             | Smith Albert 2-8C5             |

| <u>Entity No.</u> | <u>Well Name</u>      |
|-------------------|-----------------------|
| 05500             | Smith Broadhead 1-9C5 |
| 05505             | Smith David Ute 1-6C5 |
| 05510             | Smith Joseph 1-17C5   |
| 05515             | Smith Ute 1-18C5      |
| 05520             | St Lnd Brd Ute 1-35A1 |
| 05525             | Taylor Maurel 1       |
| 05530             | Todd USA St 1-2B1     |
| 05535             | Tomlinson Fed 1       |
| 05540             | Unta Ouray Trbl 1-1A3 |
| 05545             | Urrutz 1-34A2         |
| 05550             | Ut St Fed 1-24B1      |
| 05555             | Ut St L/B 1-11B1      |
| 05560             | Ute 1-2A3             |
| 05565             | Ute 1-2C5             |
| 05575             | Ute 1-4A3             |
| 05580             | Ute 1-5C5             |
| 05585             | Ute 1-10A3            |
| 05590             | Ute 1-20Z2            |
| 05605             | Ute Tribal 1-13B3     |
| 05610             | Ute Tribal 1-21Z2     |
| 05620             | Ute County 1-20C4     |
| 05645             | Voda Jsphine 1-19C5   |
| 05650             | Voda Jsphine 2-19C5   |
| 05655             | Voda Ute 1-4C5        |
| 05665             | Woodward Fed 1-21A2   |

| <u>Entity No.</u> | <u>Well Name</u>      |
|-------------------|-----------------------|
| 05666             | Dillman 2-28A2        |
| 05675             | C R Ames 1-23A4       |
| 05695             | St U 1-7B1E           |
| 05700             | Ute Tribal U 6-7B3    |
| 05705             | Ute Tribal 1-6B3      |
| 05710             | Lyn Timothy U 1-10B1  |
| 05715             | Ute Tribal 9-4B1      |
| 05720             | E Bennion U 1-25A4    |
| 05725             | B Hartman U 1-31A3    |
| 05730             | Ute Tribal 7-24A3     |
| 05735             | Ute Tribal U 2-12A3   |
| 05740             | L Boren U 1-24A2      |
| 05745             | Lamicq-Urty U 3-17A2  |
| 05750             | L Boren U-6-16A2      |
| 05755             | L Boren U 3-15A2      |
| 05760             | Virgil B Mecham U 1   |
| 05765             | St Unit 2-35A2        |
| 05770             | Harmston U 1-32A1     |
| 05775             | WH Blanchard 2-3A2    |
| 05780             | Walker V. Brown #1    |
| 05785             | Ute Allotted U 1-36Z2 |
| 05790             | T Horrocks 1-6A1      |
| 05795             | Joseph Yack U 1-7A1   |
| 05800             | Curtis Bastian 1-7A1  |
| 05805             | Chsl-Fly-Dia 1-18A1   |

| <u>Entity No.</u> | <u>Well Name</u>          |
|-------------------|---------------------------|
| 05810             | State 3-18A1              |
| 05815             | R G Dye U-1-29A1          |
| 05820             | Summerell E U 1-30A1      |
| 05825             | L L Pack 1-33A1           |
| 05835             | Mobilute Trbl 11-6A2      |
| 05836             | Ute Tribal #2-7A2         |
| 05840             | Doug Brown 1-4A2          |
| 05845             | Lamicq-Urty U 4-5A2       |
| 05850             | Mobil-Ute Trl 1-7A2       |
| 05855             | Lamicq-Urty 2-A2          |
| 05860             | Ut St U 1-10A2            |
| 05865             | Sprgfld M/B/U 1-10A2      |
| 05870             | L Boren U 2-11A2          |
| 05875             | Norman Knd/ U 1-12A2      |
| 05876             | Clyde Murray 1 (2-2C)     |
| 05877             | Blanchard Fee 1-3A2       |
| 05878             | Utah State 1              |
| 05880             | Olsen U 1-12A2            |
| 05885             | Fly/Dia 1 Boren 1 (2-14C) |
| 05890             | Ute Tribal 3-18A2         |
| 05895             | Ute Tribal 4-19A2         |
| 05900             | L Boren U 5-22A2          |
| 05905             | L Boren U 4-23A2          |
| 05910             | Ute Tribal 5-30A2         |
| 05915             | Ute Allotted 2-18A3       |

| <u>Entity No.</u>     | <u>Well Name</u>                        |
|-----------------------|-----------------------------------------|
| 05920                 | P. Bckstd U 1-30A3                      |
| 05925                 | Ute Tribal 10-13A4                      |
| 05930                 | Karl Shisler U 1-3B1                    |
| 05935                 | C. B. Hatch 1-5B1                       |
| 05940                 | Norling St. U 1-9B1                     |
| 05945                 | H.G. Coltharp 1-15B1                    |
| 05950 <i>2s 1w 16</i> | George Murray 1-16B1 <i>400-38-1-17</i> |
| 05960                 | E.H. Buzz U 1-11B2                      |
| 05965                 | D.L. Galloway 1-14B2                    |
| 05970                 | State Pickup 1-6B1E                     |
| 05975                 | Mobil-Lami. Ur 1-8A2                    |
| 09895                 | Rachel Jensen 2-16C5                    |



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 11 of 12

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

| Well Name<br>API Number Entity Location               | Producing<br>Zone | Days<br>Oper | Production Volume |            |             |
|-------------------------------------------------------|-------------------|--------------|-------------------|------------|-------------|
|                                                       |                   |              | Oil (BBL)         | Gas (MSCF) | Water (BBL) |
| ✓ UTE TRIBAL 3-18A2<br>4301330125 05890 01S 02W 18    | WSTC              | 30           | 3222              | 2986       | 1784        |
| ✓ UTE TRIBAL 4-19A2<br>4301330147 05895 01S 02W 19    | WSTC              | 6            | 1347              | 1203       | 0           |
| ✓ L BOREN U 5-22A2<br>4301330107 05900 01S 02W 22     | WSTC              | 30           | 3264              | 10879      | 4095        |
| ✓ L BOREN U 4-23A2<br>4301330115 05905 01S 02W 23     | WSTC              | 30           | 4789              | 7219       | 5886        |
| ✓ UTE TRIBAL 5-30A2<br>4301330169 05910 01S 02W 30    | WSTC              | 6            | 442               | 394        | 7           |
| ✓ P. BCKSTD U 1-30A3<br>4301330070 05920 01S 03W 30   | WSTC              | 0            | 0                 | 0          | 0           |
| ✓ UTE TRIBAL 10-13A4<br>4301330301 05925 01S 04W 13   | WSTC              | 30           | 2241              | 2139       | 21922       |
| ✓ KARL SHISLER U 1-3B1<br>4301330249 05930 02S 01W 3  | WSTC              | 30           | 839               | 2895       | 0           |
| ✓ C.B. HATCH 1-5B1<br>4301330226 05935 02S 01W 5      | WSTC              | 17           | 103               | 963        | 0           |
| ✓ NORLING ST U 1-9B1<br>4301330315 05940 02S 01W 9    | WSTC              | 30           | 651               | 7758       | 6301        |
| ✓ H.G. COLTHARP 1-15B1<br>4301330359 05945 02S 01W 15 | WSTC              | 30           | 2641              | 14549      | 6782        |
| ✓ GEORGE MURRAY 1-16B1<br>4301330297 05950 02S 01W 16 | WSTC              | 30           | 1557              | 19278      | 1790        |
| ✓ E H BUZZI U 1-11B2<br>4301330248 05960 02S 02W 11   | GRRV              | 28           | 1429              | 418        | 1084        |
| TOTAL                                                 |                   |              | 22525             | 70681      | 49651       |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

*Martin Wilson*

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

0806003  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAY 12 1988

1. NAME OF OPERATOR  
 Pennzoil Company

DIVISION OF  
 OIL, GAS & MINING

2. ADDRESS OF OPERATOR  
 Pennzoil Place, P.O. Box 2967; Houston, TX 77252

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
 See also space 17 below.)  
 At surface

2244' FNL and 1695' FWL (SE 1/4 NW 1/4)

4. PERMIT NO.

43-013-30297

5. ELEVATIONS (Show whether of, to, or on.)

5152' (KB)

6. LEASE DESIGNATION AND SERIAL NO.

POW

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. NAME OF LEASE NAME

George Murray

10. WELL NO.

1-16B1

11. FIELD AND POOL, OR WILDCAT

Bluebell/Wasatch

12. SEC., T., R., N., OR S.E., AND SURVEY OR AREA

Sec 16; T2S; R1W

13. COUNTY OR PARISH 14. STATE

Duchesne

UT

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to acidize and run production logs over perforated interval 9,838-12,389'.

DRL

4/28/88

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. Will*

TITLE Supervising Engineer

DATE 4-28-88

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

| ENTITY<br>NUMBER | LEASE NAME                | LEGAL<br>DESC. | API<br>#   | REMARKS                  |
|------------------|---------------------------|----------------|------------|--------------------------|
| 5780             | VIC BROWN 1-4A2           | 1S 2W 4        | 4301330011 |                          |
| 5785             | UTE ALOTTED 1-36Z2        | 1N 2W 36       | 4301330307 |                          |
| 5790             | HORROCKS 1-6A1            | 1S 1W 6        | 4301330390 |                          |
| 5795             | J YACK 1-7A1              | 1S 1W 7        | 4301330018 |                          |
| 5800             | BASTAIN FEE #1            | 1S 1W 7        | 4301330026 |                          |
| 5805             | CHASEL FLY DIAMOND 1-18A1 | 1S 1W 18       | 4301330030 |                          |
| 5810             | STATE 3-18A1              | 1S 1W 18       | 4301330369 |                          |
| 5815             | RG DYE 1-29A1             | 1S 1W 29       | 4301330271 | WSTC ✓                   |
| 5820             | SUMMERALL 1-30 A1         | 1S 1W 30       | 4301330250 |                          |
| 5825             | LL PACK 1-33A1            | 1S 1W 33       | 4301330261 |                          |
| 5835             | UTE 11-6A2                | 1S 2W 6        | 4301330381 |                          |
| 5836             | UTE 2-7A2                 | 1S 2W 7        | 4301331009 |                          |
| 5840             | DOUG BROWN 1-4A2          | 1S 2W 4        | 4301330017 |                          |
| 5845             | LAMICQ URRUTY 4-5A2       | 1S 2W 5        | 4301330347 |                          |
| 5850             | UTE 1-7A2                 | 1S 2W 7        | 4301330025 |                          |
| 5855             | LAMICQ URRUTY 2-9A2       | 1S 2W 9        | 4301330046 | GRV ✓                    |
| 5860             | STATE 1-10A2              | 1S 2W 10       | 4301330006 |                          |
| 5865             | SPRGFIELD M/BK 1-10A2     | 1S 2W 10       | 4301330012 |                          |
| 5870             | L. BOREN 2-11A2           | 1S 2W 11       | 4301330277 |                          |
| 5875             | KENDALL 1-12A2            | 1S 2W 12       | 4301330013 |                          |
| 5876             | CLYDE MURRAY 1-2A2        | 1S 2W 2        | 4301330005 | GRV ✓                    |
| 5877             | BLANCHARD 1-3A2           | 1S 2W 3        | 4301320316 | GRV ✓                    |
| 5880             | OLSEN 1-12A2              | 1S 2W 12       | 4301330031 |                          |
| 5885             | L. BOREN 1-14A2           | 1S 2W 14       | 4301330035 | GRV ✓                    |
| 5890             | UTE 3-18A2                | 1S 2W 18       | 4301330125 |                          |
| 5895             | UTE TRIBAL 4-19A2         | 1S 2W 19       | 4301330147 |                          |
| 5900             | L. BOREN 5-22A2           | 1S 2W 22       | 4301330107 |                          |
| 5905             | L. BOREN 4-23A2           | 1S 2W 23       | 4301330115 |                          |
| 5910             | UTE TRIBAL 5-30A2         | 1S 2W 30       | 4301330169 | WSTC ✓                   |
| 5920             | BECKSTEAD 1-30A3          | 1S 3W 30       | 4301330070 | WSTC ✓                   |
| 5925             | UTE TRIBAL 10-13A4        | 1S 4W 13       | 4301330301 |                          |
| 5930             | KARL SHISLER 1-3B1        | 2S 1W 3        | 4301330249 |                          |
| 5935             | C B HATCH 1-5B1           | 2S 1W 5        | 4301330226 |                          |
| 5940             | NORLING 1-9B1             | 2S 1W 9        | 4301330315 |                          |
| 5945             | H.G. COLTHARP 1-15B1      | 2S 1W 15       | 4301330359 |                          |
| 5950             | GEORGE MURRAY 1-16B1      | 2S 1W 16       | 4301330297 |                          |
| 5960             | EH BUZZI 1-11B2           | 2S 2W 11       | 4301330248 | WSTC ✓                   |
| 5965             | DL GALLOWAY 1-14B2        | 2S 2W 14       | 4301330564 |                          |
| 5970             | STATE PICKUP 1-6B1E       | 2S 1E 6        | 4304730169 | WSTC ✓                   |
| 5975             | LAMICQ URRUTY 1-8A2       | 1S 2W 8        | 4301330036 |                          |
| 9770             | SMITH 1-14C5              | 3S 5W 14       | 4301330980 |                          |
| 9895             | RACHEL JENSEN 2-16C5      | 3S 5W 16       | 4301330912 |                          |
| 10452            | LAKEFORK 2-13B4           | 2S 4W 13       | 4301331134 |                          |
| 10615            | HATCH 2-3B1               | 2S 1W 3        | 4301331147 |                          |
| 10616            | NORLING 2-9B1             | 2S 1W 9        | 4301331151 |                          |
| 10679            | ROBERTSON 2-29A2          | 1S 2W 29       | 4301331150 |                          |
| 10753            | SHAW 2-27A2               | 1S 2W 27       | 4301331184 |                          |
| 10764            | LAMICQ URRUTY 4-17A2      | 1S 2W 17       | 4301331190 | Dulg. WSTC Conf.         |
| 10785            | BOREN 3-11A2              | 1S 2W 11       | 4301331192 |                          |
| 10794            | LAMICQ 2-20A2             | 1S 2W 20       | 4301331191 |                          |
|                  | FRESTON 2-8B1             | 2S 1W 8        | 4301331203 |                          |
|                  | SALERATUS WASH 1-17C5 SWD | 3S 5W 17       | 4301399998 | CURRENTLY BEING DRILLED  |
|                  | VANDERSON 2-28A2 SWD      | 1S 2W 28       | 4304399992 | SALT WATER DISPOSAL WELL |
|                  |                           |                |            | SALT WATER DISPOSAL WELL |

43-013-31203

43-013-30388-GRV

42-013-30346-UNTA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                       |  |                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                 |  | 5. LEASE DESIGNATION AND SERIAL NO.                 |
| 2. NAME OF OPERATOR<br>Pennzoil Company Utah Acct. # N0705                                                                                                            |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2967 Houston, TX 77252-2967                                                                                                        |  | 7. UNIT AGREEMENT NAME                              |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>See Attached List of Wells |  | 8. FARM OR LEASE NAME<br>See Attached List          |
| 14. API NUMBER                                                                                                                                                        |  | 9. WELL NO.                                         |
| 15. ELEVATIONS (Show whether DF, ST, OR, etc.)                                                                                                                        |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell/Altamont |
|                                                                                                                                                                       |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA    |
|                                                                                                                                                                       |  | 12. COUNTY OR PARISH<br>Duchesne & Uintah           |
|                                                                                                                                                                       |  | 13. STATE<br>Utah                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                                          |                                               | SUBSEQUENT REPORT OF:                                                                                 |                                          |
|------------------------------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                     | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                                               | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                          | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                                                           | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                        | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                                                        | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                             | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                                                                      |                                          |
| (Other) Operator Name Change <input checked="" type="checkbox"/> |                                               | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS     |     |
|-----------------|-----|
| DRN             | RJF |
| JRB             | GLH |
| DTS             | SLS |
| TAS             |     |
|                 |     |
|                 |     |
| ① - MICROFILM ✓ |     |
| 3 - FILE ✓      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                 |  |                                                                      |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                |  | 7. UNIT AGREEMENT NAME                                               |
| 2. NAME OF OPERATOR<br>Pennzoil Exploration and Production Company                                                                                                              |  | 8. FARM OR LEASE NAME<br>George Murray                               |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2967, Houston, TX 77252                                                                                                                      |  | 9. WELL NO.<br>1-16B1                                                |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>2244' FNL & 1695' FWL (SE 1/4 NW 1/4) |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell-Wasatch                   |
| 14. PERMIT NO.<br>43-013-30297                                                                                                                                                  |  | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA<br>Sec 16; T2S; R1W |
| 15. ELEVATIONS (Show whether M., H., or F.A.)<br>5152 (KB) OIL, GAS & MINING                                                                                                    |  | 12. COUNTY OR PARISH<br>Duchesne                                     |
|                                                                                                                                                                                 |  | 13. STATE<br>UT                                                      |

RECEIVED  
DEC 09 1988  
DIVISION OF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

|  |
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|  |

PULL OR ALTER CASING

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|  |

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Temp. SI to repair tank battery

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

|  |
|--|
|  |
|  |
|  |
|  |

REPAIRING WELL

|  |
|--|
|  |
|  |
|  |
|  |

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is one of five wells which produce into the large, community type tank battery referred to as the "Ute 9 Tank Battery". The heating system and piping at the Ute 9 Tank Battery are in need of major repairs to improve environmental, safety, and efficiency standards.

It is proposed to temporarily shut-in the well for an estimated period of 3 months while necessary repairs are made.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph C. Willis*

TITLE

Supervising Engineer

DATE

12-2-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 20, 1988

Mr. Ralph Williams  
Pennzoil Exploration and Production Co.  
P.O. Box 2967  
Houston, Texas 77252

Dear Mr. Williams:

RE: Approvals for Shutting In Wells

The Division of Oil, Gas and Mining recently received sundry notices which gave notice of intent to shut in the following wells:

|                      |            |                      |
|----------------------|------------|----------------------|
| Shisler 1-3B1        | 3-T2S-R1W  | API No. 43-013-30249 |
| Timothy 1-10B1       | 10-T2S-R1W | API No. 43-013-30287 |
| George Murray 1-16B1 | 16-T2S-R1W | API No. 43-013-30297 |
| Norling 1-9B1        | 9-T2S-R1W  | API No. 43-013-30315 |
| Ute 9-4B1            | 4-T2S-R1W  | API No. 43-013-30194 |

The sundry notices have been recorded and filed but the Division will take no action to approve the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2  
Mr. Ralph Williams  
December 20, 1988

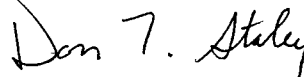
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms should be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the five wells listed above, it is not necessary to provide notice of intent or obtain approval from the Division for shutting in wells as long as no other associated downhole work is involved. For this reason, the Division will not take action to approve your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,



Don T. Staley  
Administrative Supervisor

tc  
cc: D. R. Nielson  
R. J. Firth  
T. A. Searing  
Well files  
O12/38-39

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                |  |                                                                                |                          |
|------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------|--------------------------|
| 1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>          |  | 5. <b>LEASE DESIGNATION AND SERIAL NO.</b>                                     |                          |
| 2. <b>NAME OF OPERATOR</b><br>Pennzoil Exploration and Production Company                                                                      |  | 6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>                                    |                          |
| 3. <b>ADDRESS OF OPERATOR</b><br>P.O. Box 2967, Houston, Texas 77252-2967                                                                      |  | 7. <b>UNIT AGREEMENT NAME</b>                                                  |                          |
| 4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface |  | 8. <b>FARM OR LEASE NAME</b><br>George Murray                                  |                          |
| 14. <b>PERMIT NO.</b><br>43-013-30297                                                                                                          |  | 9. <b>WELL NO.</b><br>1-16B1                                                   |                          |
| 15. <b>ELEVATIONS</b> (Show whether OF, RT, GR, etc.)<br>5131' GR                                                                              |  | 10. <b>FIELD AND POOL, OR WILDCAT</b><br>Bluebell-Wasatch                      |                          |
|                                                                                                                                                |  | 11. <b>SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b><br>Section 16, T2S-R1W |                          |
|                                                                                                                                                |  | 12. <b>COUNTY OR PARISH</b><br>Duchesne                                        | 13. <b>STATE</b><br>Utah |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO:                              |                                               | SUBSEQUENT REPORT OF:                          |                                          |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>         | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>              | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                 | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |                                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to perforate additional intervals in the Wasatch formation and acidize Wasatch w/ 40,000 gallons acid. Any casing damage found during work will be corrected with remedial cementing.

|                |     |
|----------------|-----|
| OIL AND GAS    |     |
| 1- JCS ✓       | CLH |
| 2- TAS         | SLS |
| 3- MICROFILM ✓ |     |
| 4- FILE        |     |

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. W. [Signature]*

TITLE Supervising Engineer

DATE 5-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

*John R. [Signature]* 5-23-90

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

|                                                                                                                                     |  |                                                                     |  |
|-------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                    |  | 2. LEASE DESCRIPTION AND SERIAL NO.                                 |  |
| 3. NAME OF OPERATOR<br>Pennzoil Exploration and Production Company                                                                  |  | 4. IF INDIAN, ALLOTTEE OR TRIBE NAME                                |  |
| 5. ADDRESS OF OPERATOR<br>P.O. Box 2967, Houston, Texas 77252-2967                                                                  |  | 6. UNIT ASSIGNMENT NAME                                             |  |
| 7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface |  | 8. NAME OF LEASE OWNER<br>George Murray                             |  |
| 9. 2160' FNL and 1705' FWL                                                                                                          |  | 9. WELL NO.<br>1-16B1                                               |  |
| 10. PERMIT NO.<br>43-013-30297-00                                                                                                   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                          |  |
| 11. ELEVATIONS (Show whether at surface or at depth.)<br>5131' GR                                                                   |  | 11. SEC. T. R. N. OR R.L. AND SURVEY OR AREA<br>Section 16, T2S-R1W |  |
| 12. COUNTY OR PARISH<br>Duchesne                                                                                                    |  | 12. STATE<br>Utah                                                   |  |

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |                                               | SUBSEQUENT REPORT OF:                                                                                 |                                             |
|----------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|---------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                                               | REPAIRING WELL <input type="checkbox"/>     |
| FRACURE TREAT <input type="checkbox"/>       | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACURE TREATMENT <input type="checkbox"/>                                                            | ALTERING CASING <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>                                             | ABANDONMENT* <input type="checkbox"/>       |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) Reperf Wasatch                                                                                | (Other) <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/>             |                                               | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                                             |

17 DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 7/17/90 TO 8/08/90

- MIRU pulling unit. POOH with rods and tbg.
- Cleaned out down to 11,805'.
- Tested csg above 9240' to 1000 psi, held OK.
- Re-perforated Wasatch from 9842-11,762' (451', 902 holes).
- Acidized 9838-12,389' with 40,000 gals 15% HCl.
- Swab tested and ran rod pump.
- RD pulling unit. Job complete.

| OIL AND GAS |     |
|-------------|-----|
| DFN         | RJF |
| JFB         | GLH |
| DIS         | SLS |
| 1 DAE       |     |
| 2 MICROFILM |     |
| 3 FILE      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig TITLE Supervising Engineer DATE 8-14-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COMMENTS: NO OF APPROVAL IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.<br>Use APPLICATION FOR PERMIT— for such proposals                                                                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | 1. Lease Designation and Serial Number<br>2. Indian Allottee or Tribe Name<br>NOV 2 1990 |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)                                                                                                                                                                                                                                                                                                                                                                                                                               |  | 9. Well Name and Number<br>George Murray 1-16B1                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                          |
| 2. Name of Operator<br>Pennzoil Exploration And Production Company                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  | 10. API Well Number<br>43-013-30297-00 <i>POD</i>                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                          |
| 3. Address of Operator<br>P.O. Box 2967, Houston, Texas 77252-2967                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  | 4. Telephone Number<br>(713) 546-4000                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                          |
| 5. Location of Well<br>Footage : 2160' FNL & 1705' FWL<br>QQ, Sec. T., R., M. : Sec. 16, T2S-R1W                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |  | 11. Field and Pool, or Wildcat<br>Bluebell                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                          |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                          |
| <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |  | <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                          |
| <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction<br><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion<br><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Other _____ |  | <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction<br><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off<br><input checked="" type="checkbox"/> Other <u>Reperf Wasatch</u> |                                                                                          |
| Approximate Date Work Will Start _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |  | Date of Work Completion <u>8/8/90</u>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                          |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br>* Must be accompanied by a cement verification report.                                                                                                                                                                                                                                                                                                                                                                              |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                          |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Workover from 7/17/90 to 8/8/90

1. MIRU pulling unit. POOH with rods and tubing.
2. Cleaned out down to 11,805'.
3. Tested casing above 9240' to 1000 psi. Held OK.
4. Reperforated Wasatch from 9842-11,762' (451', 902 holes).
5. Acidized 9838-12,389' with 40,000 gallons 15% HCl.
6. Swab tested and ran rod pump.
7. RD pulling unit. Job complete.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Supervising Engineer Date 10-30-90

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company  
Murray #1-16B1 Well  
Section 16, T. 2S, R. 1W  
Duchesne County, Utah  
May 23, 1990

Reference document: Sundry notice dated May 7, 1990.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/147

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GREG GOODRIDGE  
WELL NAME: MURRAY #1-16B1 API NO: 43-013-30297  
SECTION: 16 TWP: T2S RANGE: R1W  
CONTRACTOR: BETTS WELL SERVICE COMPANY RIG NUMBER: #2  
INSPECTOR: DENNIS L. INGRAM TIME: 1:30 P.M. AM/PM DATE: 3/14/94  
OPERATIONS AT THE TIME OF INSPECTION: POOH WITH RODS AND PUMP.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW  
H2S: N/A ENVIRONMENTAL: OK PIT: NO BOPE: NO  
DISPOSITION OF FLUIDS USED: TRUCK  
PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_  
WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_  
CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_  
CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

JUST FINISHED FLUSHING RODS AND ARE PULLING SAME. OPERATOR PLANS  
ON CHANGING PUMP AND MIGHT LOWER PUMP WHILE THEY ARE AT IT.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

|                                                                                                                                                                         |  |                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)                              |  | 6. Lease designation and Serial Number                 |
| 2. Name of Operator<br><b>Pennzoil Company</b>                                                                                                                          |  | 7. Indian Allottee or Tribe Name                       |
| 3. Address of Operator<br><b>P.O. Box 10    Roosevelt, Utah    84066</b>                                                                                                |  | 8. Unit or Communitization Agreement                   |
| 4. Telephone<br><b>801-353-4397</b>                                                                                                                                     |  | 9. Well Name and Number<br><b>George Murray 1-16B1</b> |
| 5. Location of Well<br>Footage : <b>2160' FNL and 1705' FWL</b><br>QQ, Sec, T., R., M. : <b>Section 16, T2S, R1W</b><br>County : <b>Duchesne</b><br>State : <b>Utah</b> |  | 10. API Well Number<br><b>43-013-30297-00</b>          |
|                                                                                                                                                                         |  | 11. Field and Pool, or Wildcat<br><b>Bluebell</b>      |

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

|                                                  |                                                  |
|--------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing    |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare           |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Other _____             |                                                  |

Approximate Date Work Will Start Sept-Oct 1995

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

|                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to plug off existing Wasatch perms 9903-12,409' and recomplete in the Lower Green River from 8621' to 9870'. Work should commence in the next 15-90 days.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

13-Sep-95

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

FEB 10 1995

DEPT. OF OIL, GAS & MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

George Murry 1-16B1

10. API Well Number

43-013-30297-00

11. Field and Pool, or Wildcat

Bluebell

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, Utah 84053

4. Telephone

801-353-4397

5. Location of Well

Footage : 2160' FNL & 1705' FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 16, T2S, R1W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                                                      |                                               |
|--------------------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *                                               | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                             | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                     | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Repair tubing leaks and lower pump.</u> |                                               |

Date of Work Completion 18-Mar-94

Report results of Multiple Completion and Recompletion to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

- 14-Mar-94 RU pulling unit. POOH with rods. Ran standing valve and tested tbg to 1500 psi, bled to zero in 5 minutes.
- 15-Mar-94 POOH all tbg. Tagged bottom at 11,700' with slickline.
- 16-Mar-94 WIH with tbg, hydrotesting to 8000 psi. Found hole at 7400' and blew up joint at 6100'. Lowered pump seating nipple from 8863' to 9817'.
- 18-Mar-94 Finished running rods. Increased SPM from 7 to 8.5. RD pulling unit.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig

Title Petroleum Engineer

Date 2-Feb-95

(State Use Only)

✓ 10/7/94 Tax credit



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

In Reply Refer To:

3100

U-4377

UTU-66485

(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

: Oil and Gas  
:  
:

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

|                                      |   |               |
|--------------------------------------|---|---------------|
| Devon Energy Production Company L.P. | : | Oil and Gas   |
| 20 North Broadway, Suite 1500        | : | U-0575A et al |
| Oklahoma City, Oklahoma 73102-8260   | : |               |

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

|            |            |           |
|------------|------------|-----------|
| U-0575A    | U-0141459  | U-4377    |
| U-01188B   | U-0143511  | U-4378    |
| U-016654   | U-0143512  | U-16131   |
| U-0115614A | U-0144868A | U-31262   |
| U-0115615  | U-3099     | U-44426   |
| U-0126825  | U-3575     | UTU-67943 |
| U-0141454  | UTU-74888  |           |

Communitization Agreements

|         |         |         |
|---------|---------|---------|
| U-58774 | U-58835 | U-60827 |
| U-58799 | U-58839 | U-60831 |
| U-58830 | U-58844 | U-68998 |
| U-58834 | U-58854 |         |

Devon Energy Production Company, L.P.

Certificate of Merger

**FILED**

**DEC 30 1999**

**OKLAHOMA SECRETARY  
OF STATE**

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

| <u>Name of<br/>Organization</u>                           | <u>Type of<br/>Organization</u> | <u>Jurisdiction of<br/>Formation</u> |
|-----------------------------------------------------------|---------------------------------|--------------------------------------|
| Devon Energy Production<br>Company, L.P.                  | Limited Partnership             | Oklahoma                             |
| Devon Energy Corporation (Nevada)                         | Corporation                     | Nevada                               |
| PennzEnergy Exploration and<br>Production Company, L.L.C. | Limited Liability<br>Company    | Delaware                             |

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

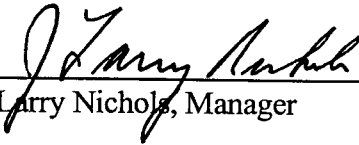
**RECEIVED**

**MAR 13 2000**

**DIVISION OF  
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By:   
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*  
\_\_\_\_\_  
Secretary of State  
By: *Burt L. Cline*  
\_\_\_\_\_

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

**RECEIVED**

APR 20 2000

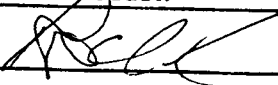
DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

**Effective Date of Designation:** January 1, 2000

**BY: (Name)** R. D. Glark  
**(Signature)**   
**(Title)** Vice President  
**(Phone)** 405-235-3611

**OF: (Company)** PennzEnergy Exploration and Production Company, L.L.C.  
**(Address)** 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

## DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF  
OIL, GAS AND MINING

## UTAH PROPERTIES

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 1  | 4301330005     | CLYDE MURRAY 1-2A2         | SESW-2-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 2  | 4301330006     | STATE 1-10A2               | SWNE-10-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 3  | 4301330009     | VIRGIL MECHAM 1-11A2       | W/2NE-11-1S-2W  | DUCHESNE      | BLUEBELL          | 96107                                |
| 4  | 4301330011     | VICTOR C BROWN 1-4A2       | NESE-4-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 5  | 4301330017     | DOUG BROWN 1-4A2           | SENW-4-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 6  | 4301330030     | CHASEL 1-18A1              | NWNE-18-1S-1W   | DUCHESNE      | BLUEBELL          | 9628                                 |
| 7  | 4301330031     | OLSEN 1-12A2               | SWNE-12-1S-2W   | DUCHESNE      | BLUEBELL          | UTU77363                             |
| 8  | 4301330035     | BOREN 1-14A2               | NWSW-14-1S-2W   | DUCHESNE      | BLUEBELL          | NW498                                |
| 9  | 4301330042     | UTE 2-12A3                 | NESW-12-1S-3W   | DUCHESNE      | BLUEBELL          | 1420H621576 Terminated 8-3-93        |
| 10 | 4301330086     | L BOREN U 3-15A2           | NESW-15-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 11 | 4301330099     | LAMICQ URRUTY U 3-17A2     | NWSE-17-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 12 | 4301330107     | L BOREN U 5-22A2           | SWNE-22-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 13 | 4301330115     | L BOREN U 4-23A2           | SENW-23-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 14 | 4301330119     | VERL JOHNSON 1-27A2        | SWNE-27-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 15 | 4301330120     | TOMLINSON FED 1-25A2       | SENW-25-1S-2W   | DUCHESNE      | BLUEBELL          | NW537                                |
| 16 | 4301330123     | L BOREN U 6-16A2           | NWSE-16-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 17 | 4301330125     | UTE 3-18A2                 | NESW-18-1S-2W   | DUCHESNE      | BLUEBELL          | 1420H621750                          |
| 18 | 4301330130     | WOODWARD 1-21A2            | SWNE-21-1S-2W   | DUCHESNE      | BLUEBELL          | NW590                                |
| 19 | 4301330133     | LAMICQ 1-20A2              | SWNE-20-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 20 | 4301330136     | UTE 1-6B3                  | NWNE-6-2S-3W    | DUCHESNE      | ALTAMONT          | 14204621778 / 9651                   |
| 21 | 4301330142     | SMITH UTE 1-18C5           | NWNE-18-3S-5W   | DUCHESNE      | ALTAMONT          | 1420H622392                          |
| 22 | 4301330143     | MAUREL TAYLOR FEE 1-36A2   | NESW-36-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 23 | 4301330200     | L ROBERTSON ST 1-1B2       | NESW-1-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 24 | 4301330212     | LAMICQ UTE 1-5B2           | NWSE-5-2S-2W    | DUCHESNE      | BLUEBELL          | 1420H621806 / 9683                   |
| 25 | 4301330236     | CAMPBELL UTE ST 1-7B1      | SENW-7-2S-1W    | DUCHESNE      | BLUEBELL          | 1420H621970 / 9686                   |
| 26 | 4301330245     | SMITH ALBERT 1-8C5         | SENE-8-3S-5W    | DUCHESNE      | ALTAMONT          |                                      |
| 27 | 4301330294     | FRESTON ST 1-8B1           | NESW-8-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |

RECEIVED

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u>   | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|------------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 28 | 4301330297     | GEORGE MURRAY 1-16B1         | SENW-16-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 29 | 4301330307     | UTE ALLOTTED 1-36Z2          | NWSE-36-1N-2W   | DUCHESNE      | BLUEBELL          | 1420H621676 / 9C124                  |
| 30 | 4301330347     | LAMICQ URRUTY U 4-5A2        | SENW-5-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 31 | 4301330359     | H G COLTHARP 1-15B1          | SENW-15-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 32 | 4301330369     | STATE 3-18A1                 | NESW-18-1S-1W   | DUCHESNE      | BLUEBELL          | 9C142                                |
| 33 | 4301330564     | D L GALLOWAY 1-14B2          | SWNE-14-2S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 34 | 4301330807     | MARGUERITE 2-8B2             | SENW-8-2S-2W    | DUCHESNE      | BLUEBELL          | 96102                                |
| 35 | 4301330809     | LAMICQ 2-6B1                 | NWSE-6-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 36 | 4301330821     | DILLMAN 2-28A2               | SWNE-28-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 37 | 4301330903     | HAMBLIN 2-26A2               | SWNE-26-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 38 | 4301330912     | RACHEL JENSEN 2-16C5         | NENW-16-3S-5W   | DUCHESNE      | ALTAMONT          |                                      |
| 39 | 4301330921     | ROBERTSON UTE 2-2B2          | NENE-2-2S-2W    | DUCHESNE      | BLUEBELL          | 9682                                 |
| 40 | 4301330975     | JOHN 2-3B2                   | NWNE-3-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 41 | 4301330995     | LAMICQ ROBERTSON STATE 2-1B2 | SWNE-1-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 42 | 4301331009     | UTE 2-7A2                    | CNE-7-1S-2W     | DUCHESNE      | BLUEBELL          | 1420462811                           |
| 43 | 4301331147     | HATCH 2-3B1                  | SENW-3-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 44 | 4301331151     | NORLING 2-9B1                | SWSW-9-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 45 | 4301331184     | SHAW 2-27A2                  | SESW-27-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 46 | 4301331190     | LAMICQ URRUTY 4-17A2         | SENW-17-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 47 | 4301331191     | LAMICQ 2-20A2                | SESE-20-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 48 | 4301331192     | BOREN 3-11A2                 | SWSW-11-1S-2W   | DUCHESNE      | BLUEBELL          | 96107                                |
| 49 | 4301331203     | FRESTON 2-8B1                | SWNE-8-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 50 | 4301331215     | WISSE 3-35A2                 | SWSW-35-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 51 | 4301331231     | MECCA 2-8A2                  | SESE-8-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 52 | 4301331232     | MARK 2-25A2                  | NWNE-25-1S-2W   | DUCHESNE      | BLUEBELL          | NW537                                |
| 53 | 4301331233     | DUNCAN 4-12A2                | SWNW-12-1S-2W   | DUCHESNE      | BLUEBELL          | UTU77363                             |
| 54 | 4301331235     | SWYKES 2-21A2                | NWNW-21-1S-2W   | DUCHESNE      | BLUEBELL          | NW590                                |

## OPERATOR CHANGE WORKSHEET

## ROUTING

|        |  |                   |
|--------|--|-------------------|
| 1. GLH |  | 4-KAS             |
| 2. CDW |  | 5- <del>810</del> |
| 3. JLT |  | 6-FILE            |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

**04-01-2000****FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

**TO:** ( New Operator):

DEVON ENERGY EXPL &amp; PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.

Unit:

## WELL(S)

| NAME                         | API<br>NO.   | ENTITY<br>NO. | SEC. TWN<br>RNG | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|------------------------------|--------------|---------------|-----------------|---------------|--------------|----------------|
| CLYDE MURRAY 1-2A2           | 43-013-30005 | 5876          | 02-01S-02W      | FEE           | OW           | TA             |
| VICTOR BROWN 1-4A2           | 43-013-30011 | 5780          | 04-01S-02W      | FEE           | OW           | P              |
| DOUG BROWN 1-4A2             | 43-013-30017 | 5840          | 04-01S-02W      | FEE           | OW           | P              |
| LAMICQ URRITY U 4-5A2        | 43-013-30347 | 5845          | 05-01S-02W      | FEE           | OW           | P              |
| L BOREN 3-15A2               | 43-013-30086 | 5755          | 15-01S-02W      | FEE           | OW           | P              |
| L BOREN U 6-16A2             | 43-013-30123 | 5750          | 16-01S-02W      | FEE           | OW           | P              |
| LAMICQ URRITY U 3-17A2       | 43-013-30099 | 5745          | 17-01S-02W      | FEE           | OW           | P              |
| LAMICQ 1-20A2                | 43-013-30133 | 5400          | 20-01S-02W      | FEE           | GW           | S              |
| L BOREN 5-22A2               | 43-013-30107 | 5900          | 22-01S-02W      | FEE           | OW           | P              |
| L BOREN 4-23A2               | 43-013-30115 | 5905          | 23-01S-02W      | FEE           | OW           | P              |
| HAMBLIN 2-26A2               | 43-013-30903 | 5361          | 26-01S-02W      | FEE           | OW           | P              |
| VERL JOHNSON 1-27A2          | 43-013-30119 | 5390          | 27-01S-02W      | FEE           | OW           | S              |
| DILLMAN 2-28A2               | 43-013-30821 | 5666          | 28-01S-02W      | FEE           | OW           | P              |
| MAUREL TAYLOR FEE 1-36A2     | 43-013-30143 | 5525          | 36-01S-02W      | FEE           | OW           | S              |
| FRESTON ST 1-8B1             | 43-013-30294 | 5345          | 02-02S-01W      | FEE           | OW           | S              |
| LAMICQ 2-6B1                 | 43-013-30809 | 2301          | 06-02S-01W      | FEE           | OW           | P              |
| H G COLTHARP 1-15B1          | 43-013-30359 | 5945          | 15-02S-01W      | FEE           | OW           | P              |
| GEORGE MURRAY 1-16B1         | 43-013-30297 | 5950          | 16-02S-01W      | FEE           | OW           | P              |
| LAMICQ ROBERTSON STATE 2-1B2 | 43-013-30995 | 5412          | 01-02S-02W      | FEE           | OW           | P              |
| D L GALLOWAY 1-14B2          | 43-013-30564 | 5965          | 14-02S-02W      | FEE           | OW           | P              |
| SMITH ALBERT 1-8C5           | 43-013-30245 | 5490          | 08-03S-05W      | FEE           | OW           | P              |
| RACHEL JENSEN 2-16C5         | 43-013-30912 | 9895          | 16-03S-05W      | FEE           | OW           | P              |
| JOHN 2-3B2                   | 43-013-30975 | 5387          | 03-02S-02W      | FEE           | OW           | P              |

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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|                                                                                                                                                                                                                                                                                                    |                                                  |                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                        |                                                  | FORM 9                                         |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |                                                  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
|                                                                                                                                                                                                                                                                                                    |                                                  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:          |
|                                                                                                                                                                                                                                                                                                    |                                                  | 7. UNIT or CA AGREEMENT NAME:                  |
| 1. TYPE OF WELL<br>Oil Well                                                                                                                                                                                                                                                                        | 8. WELL NAME and NUMBER:<br>GEORGE MURRAY 1-16B1 |                                                |
| 2. NAME OF OPERATOR:<br>DEVON ENERGY PROD CO LP                                                                                                                                                                                                                                                    | 9. API NUMBER:<br>43013302970000                 |                                                |
| 3. ADDRESS OF OPERATOR:<br>333 W Sheridan Ave, Oklahoma City, OK, 73102 5015                                                                                                                                                                                                                       | PHONE NUMBER:<br>405 228-4248 Ext                | 9. FIELD and POOL or WILDCAT:<br>BLUEBELL      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2244 FNL 1695 FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>Qtr/Qtr: SENW Section: 16 Township: 02.0S Range: 01.0W Meridian: U                                                                                                             | COUNTY:<br>DUCHESNE                              |                                                |
|                                                                                                                                                                                                                                                                                                    |                                                  | STATE:<br>UTAH                                 |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                             | TYPE OF ACTION                                         |                                                         |                                                         |  |
|------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input checked="" type="checkbox"/> ACIDIZE            | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>11/7/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:                                          | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |  |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |  |
|                                                                                                | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |  |
|                                                                                                | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |  |
|                                                                                                | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |  |
|                                                                                                | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |  |
|                                                                                                | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |  |
|                                                                                                | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input type="text"/>                             |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co., L.P. (Devon) conducted an acid job on the subject well, beginning on 11/1/2013 and ending on 11/7/2013. Please find attached the daily reports of the completed acid job. Thank you.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 09, 2014

|                                      |                              |                             |
|--------------------------------------|------------------------------|-----------------------------|
| NAME (PLEASE PRINT)<br>Julie Patrick | PHONE NUMBER<br>405 228-8684 | TITLE<br>Regulatory Analyst |
| SIGNATURE<br>N/A                     |                              | DATE<br>1/8/2014            |


**BBA GEORGE MURRAY 1-16B1**  
**OH - Property #: 062889-001**
**WEST UNRESTRICTED****Well Chronology**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           |                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|-------------------------------------------|-----------------------------------------------|
| District<br><b>ROCKY MOUNTAIN</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | County<br><b>DUCHESNE</b>                     | Field Name<br><b>BLUEBELL</b>                 | Project Group<br><b>UINTA</b>             | State/Province<br><b>UT</b>                   |
| Surface Legal Location<br><b>16-2-S 1-W-6</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | API/UWI<br><b>4301330297</b>                  | Latitude (°)<br><b>40° 18' 37.691" N</b>      | Longitude (°)<br><b>110° 0' 14.328" W</b> | Ground Elev...<br><b>5,131.00</b>             |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           | KB - GL (ft)<br><b>19.00</b>                  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           | Orig KB Elev (ft)<br><b>5,150.00</b>          |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           | Tubing Head Elevation (ft)<br><b>5,131.00</b> |
| Job Category<br><b>WORKOVER-WBS</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Primary Job Type<br><b>ENHANCE PRODUCTION</b> | Secondary Job Type<br><b>ACID STIMULATION</b> |                                           |                                               |
| Job Start Date<br><b>10/16/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Job End Date<br><b>11/7/2013 17:30</b>        |                                               |                                           |                                               |
| Job Phase                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Actual Dur (days)                             | PI Cum Days ML (days)                         |                                           |                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           |                                               |
| <b>Report # 1</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Report End Date<br><b>10/24/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           |                                               |
| <b>Report # 2</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date<br><b>10/16/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Report End Date<br><b>10/17/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
| <p>CREW TRAVEL- SAFETY MEETING ON TOO H W/ TBG AND RODS. NU AND DOWN BOPS .SPOT RIG IN, RIG UP, WAIT FOR HOTOILER TO FINISH PUMPING AROUND, LAY DOWN POLISH ROD , UNSEAT PUMP, FLUSH RODS, TOO H W/ RODS, FLUSHING AS NEEDED.- LAY DOWN OLD PUMP AND DIP TUBE, BLEED CSG OFF, ND WELL HEAD, NU BOPS, RU FLOOR AND TONGS, UNHANG AND STING OUT SIDE STRING, TOO H W/ SIDE STRING, LAY DOWN STINGER, RD FLOOR AND TONGS, TIE BACK ,ND BOPS UNHANG 2 7/8 TBG NU BOPS FOR 2 7/8 , RU FLOOR AND TONGS, UNSET TAC, FLUSH TBG, SHUT WELL IN FOR NIGHT.- NEXT DAY TOO H W/ TBG KEEPING CLEAN.</p> <p>SHUT DOWN 5:00<br/>5:00 - 6:00 CREW TRAVEL</p> |                                               |                                               |                                           |                                               |
| <b>Report # 3</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date<br><b>10/17/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Report End Date<br><b>10/18/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
| <p>CREW TRAVEL SAFETY MEETING ON RUNNING STEAM HOSE. BLEED WELL DOWN OPEN WELL UP TOO H W/ TBG KEEPING CLEAN FOR HYDROTESTER AND TALLYING BREAK APART AND LAY DOWN BHA MAKE UP BIT AND SUB TALLY AND PICK UP 2 3/8 TBG OFF TRAILER MAKE UP X-OVERS AND PSN RIG UP HYDROTESTER TIH W/ 37 STANDS BLEW UP 2 NULOK AND 4 8RD TBG SHUT WELL IN FOR NIGHT NEXT DAY FINISH TESTING TBG IN HOLE.</p> <p>SHUT DOWN 7:00<br/>7:00 - 8:00 CREW TRAVEL</p>                                                                                                                                                                                              |                                               |                                               |                                           |                                               |
| <b>Report # 4</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date<br><b>10/18/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Report End Date<br><b>10/19/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
| <p>CREW TRAVEL SAFETY MEETING ON PINCH POINTS. BLEED WELL DOWN OPEN WELL UP FINISH TESTING TBG IN HOLE TESTED TO LINER TOP PULL OUT 40 STANDS AND FINISH TESTING IN W/ 40 STANDS COULDN'T GET THROUGH LINER TOP PULL 10 STANDS TEST LAST 10 STANDS RIG DOWN HYDROTESTER SHUT WELL IN FOR NIGHT NEXT MONDAY GET SWIVEL AND WORK THROUGH LINER TOP CHECK FOR FILL.</p> <p>SHUT DOWN 6:00<br/>6:00 - 7:00 CREW TRAVEL</p>                                                                                                                                                                                                                      |                                               |                                               |                                           |                                               |
| <b>Report # 5</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date<br><b>10/21/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Report End Date<br><b>10/22/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
| <p>CREW TRAVEL SAFETY MEETING ON WORKING THROUGH LINER TOP. BLEED WELL DOWN OPEN WELL UP RIG UP POWER SWIVEL HOOK UP PUMP LINES START PUMPING GOT THROUGH LINER TOP AND WAS STILL SCRATCHY RAN OUT OF WATER KEEP DRESSING LINER TOP START PUMPING ON WELL FINISH DRESSING LT HANG SWIVEL BACKRUN DOWN TO TAG UP AT 11210' PULL UP ABOVE LINER TOP SHUT WELL IN FOR NIGHT NEXT DAY RUN DOWN AND CLEAN OUT FILL.</p> <p>SHUT DOWN 5:00<br/>5:00 - 6:00 CREW TRAVEL</p>                                                                                                                                                                        |                                               |                                               |                                           |                                               |
| <b>Report # 6</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               |                                               |                                           |                                               |
| Report Start Date<br><b>10/22/2013 06:00</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Report End Date<br><b>10/23/2013 06:00</b>    |                                               |                                           |                                               |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                               |                                           |                                               |
| <p>CERW TRAVEL SAFETY MEETING ON HOUSE KEEPING. WELL ON VACUME HOOK UP AND BEGIN PUMPING CATCH CIRCULATION W/ 475 BBLs CIRCULATE BOTTOM UP FOUND WELL TO BE CLEAN SHUT PUMP DOWN RUN DOWN TO TAG UP AT 11228' RIG UP SWIVEL DRILL DOWN TO 11351' FELL THROUGH HANG SWIVEL BACK RUN DOWN AND TAG UP AT 11694' LAY DOWN 16 JTS TO SWIVEL IN ON RUN 8 STANDS RU SWIVEL TRY TO BREAK CIRCULATION COULDN'T GET WELL TO CIRCULATE HANG BACK SWIVEL PULL UP ABOVE LINER TOP TRY TO PUMP DOWN TBG AND FOUND TBG WAS PLUGGED SHUT WELL IN FOR NIGHT NEXT DAY TOO H W/ PLUGGED TBG.</p> <p>SHUT DOWN 5:30<br/>5:30 - 6:30 CREW TRAVEL</p>             |                                               |                                               |                                           |                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                               |                                               |                                           |                                               |


**BBA GEORGE MURRAY 1-16B1**  
**OH - Property #: 062889-001**
**WEST UNRESTRICTED****Well Chronology**

|                                        |                       |                                   |                                    |                            |                       |                               |                                        |
|----------------------------------------|-----------------------|-----------------------------------|------------------------------------|----------------------------|-----------------------|-------------------------------|----------------------------------------|
| District<br>ROCKY MOUNTAIN             | County<br>DUCHESNE    | Field Name<br>BLUEBELL            | Project Group<br>UINTA             | State/Province<br>UT       |                       |                               |                                        |
| Surface Legal Location<br>16-2-S 1-W-6 | API/UWI<br>4301330297 | Latitude (°)<br>40° 18' 37.691" N | Longitude (°)<br>110° 0' 14.328" W | Ground Elev...<br>5,131.00 | KB - GL (ft)<br>19.00 | Orig KB Elev (ft)<br>5,150.00 | Tubing Head Elevation (ft)<br>5,131.00 |

**Report # 7**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/23/2013 06:00</b> | Report End Date<br><b>10/24/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON HIGH PRESSURES CSG ON VACUME TBG DEAD OPEN WELL UP TRY AND GET TBG UNPLUGGED W/ NO SUCCESS TOOH W/ TBG AND FREE BIT AND 5' OF FILL OUT OF TBG CHANGE OUT BIT TIH W/ 2 3/8 TBG AND START 2 7/8 TBG IN STACKED OUT AT 5871' WENT THROUGH PULL UP AND WORK AROUND 5871' FOUND THAT TBG WOULD GO THROUGH SOME TIMES AND SOME TIMES WOULD STACK OUT IF TURNED 1/2 TURN TOOH W/ TBG BREAK OFF BIT AND SUB SHUT WELL IN FOR NIGHT NEXT DAY RU AND RUN IN W/ WIRELINE TO SEE IF CSG IS BAD.

SHUT DOWN 5:30  
5:30 - 6:30 CREW TRAVEL

**Report # 8**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/24/2013 06:00</b> | Report End Date<br><b>10/25/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON WIRELINING . WELL ON VACUUM STAND BY FOR WIRELINE COMPANY ND WASHINGTON HEAD, SPOT IN WIRELINE AND RIG UP WIRELINE COMPANY RUN IN WITH 3.25 GAUGE RING RUN DOWN THROUGH BAD SPOT AND LINER FOUND FILL AT 11660' PULL OUT AND MAKE UP CALIPER TOOL RUN DOWN AND LOG UP FROM LINER TOP FOUND PARTED CSG AT 5622' PULL OUT AND RIG DOWN WIRELINE COMPANY NU WASHINGTON HEAD SHUT WELL IN FOR NIGHT. NEXT DAY GET NEW ORDERS TO CARRY OUT.

SHUT DOWN 4:00  
4:00 - 5:00 CREW TRAVEL

**Report # 9**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/25/2013 06:00</b> | Report End Date<br><b>10/26/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON HIGH TORQUES. WELL DEAD, OPEN WELL UP MEASURE TOOLS MAKE UP AND RUN IN W/ STRING MILL AND X-OVERS RAN THROUGH TIGHT SPOT AND DIDNT SEE, RUN DOWN TO 6812' DIDNT SEE ANYTHING TOOH W/ ALL TBG LAY DOWN TOOLS MAKE UP BIT AND SUB ON 2 3/8 TBG TIH W/ 2 3/8 AND RUN 2 7/8 TBG IN SLOW THROUGH TIGHT SPOT GET TO LINER TOP AND SHUT WELL IN FOR NIGHT NEXT MONDAY RUN IN LINER AND FINISH CLEANING OUT.

SHUT DOWN 5:00  
5:00 - 6:00 CREW TRAVEL

**Report # 10**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/28/2013 06:00</b> | Report End Date<br><b>10/29/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON CLEANING OUT FILL. WELL HAD SLIGHT BLOW BLEED WELL DOWN OPEN WELL UP RUN IN THROUGH LINER TOP AND RUN DOWN TO TAG UP AT 11662' RIG UP POWER SWIVEL AND START PUMPING GOT CIRCULATION W/ 550 BBLS CLEAN UP WELL BORE FOR 1 HOUR CLEAN OUT 6' OF FILL DRILLED DOWN FROM 11662 TO 11676' AND DRILLING GOT HARD CLEAN UP WELL BORE AND RD SWIVEL PULL UP ABOVE LINER TOP SHUT WELL IN FOR NIGHT NEXT DAY TOOH AND CHANGE OUT BIT FOR NEW OR MILL.

SHUT DOWN 7:00  
7:00 - 8:00 CREW TRAVEL .

**Report # 11**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/29/2013 06:00</b> | Report End Date<br><b>10/30/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON SLIPS AND ELEVATORS. WELL ON VACUME OPEN WELL UP TOOH W/ TBG STAND BACK ALL 2 7/8 AND 2 3/8 TBG IN DERRIK BREAK APART AND LAY DOWN BIT AND BIT SUB STAND BY FOR NEW MILL MEASURE AND MAKE UP MILL AND TIH W/ 2 3/8 TBG AND 2 7/8 TBG RUN SLOW THROUGH TIGHT SPOT RUN DOWN AND WORK THROUGH LINER TOP TO MAKE SURE MILL FITS PULL ABOVE LT SHUT WELL IN FOR NIGHT NEXT DAY RUN DOWN AND BEGIN MILLING.

SHUT DOWN 3:00  
3:00 - 4:00 CREW TRAVEL

**Report # 12**

|                                              |                                            |
|----------------------------------------------|--------------------------------------------|
| Report Start Date<br><b>10/30/2013 06:00</b> | Report End Date<br><b>10/31/2013 06:00</b> |
|----------------------------------------------|--------------------------------------------|

## Description

CREW TRAVEL SAFETY MEETING ON TBG TORQING UP. WELL ON VACUME OPEN WELL UP RUN THROUGH LINER TOP AND RUN DOWN TO TAG FILL AT 11674' RIG UP SWIVEL AND BREAK CIRCULATION W/ 326 BBLS CLEAN UP WELL BORE FOR 25 MINUTES BEGIN DRILLING GOT A LOT OF SLICK LINE IN RETURNS AND SCALE AND METAL SHAVEINGS STOPPED DRILLING AT 5:30AT 11687' HANG SWIVEL BACK PULL UP ABOVE LINER TOP SHUT WELL IN FOR NIGHT NEXT DAY RUN DOWN AND KEEP DRILLING.

SHUT DOWN 7:00  
7:00 - 8:00 CREW TRAVEL

**Report # 13**

|                                              |                                           |
|----------------------------------------------|-------------------------------------------|
| Report Start Date<br><b>10/31/2013 06:00</b> | Report End Date<br><b>11/1/2013 06:00</b> |
|----------------------------------------------|-------------------------------------------|


**BBA GEORGE MURRAY 1-16B1**  
**OH - Property #: 062889-001**
**WEST UNRESTRICTED****Well Chronology**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                       |                                   |                                    |                                    |                       |                               |                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-----------------------------------|------------------------------------|------------------------------------|-----------------------|-------------------------------|----------------------------------------|
| District<br>ROCKY MOUNTAIN                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | County<br>DUCHESNE    | Field Name<br>BLUEBELL            | Project Group<br>UINTA             | State/Province<br>UT               |                       |                               |                                        |
| Surface Legal Location<br>16-2-S 1-W-6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | API/UWI<br>4301330297 | Latitude (°)<br>40° 18' 37.691" N | Longitude (°)<br>110° 0' 14.328" W | Ground Elev...<br>5,131.00         | KB - GL (ft)<br>19.00 | Orig KB Elev (ft)<br>5,150.00 | Tubing Head Elevation (ft)<br>5,131.00 |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON WEATHER CONDITIONS. WELL ON VACUME OPEN WELL UP TIH THROUGH LINER TOP AND RIG UP POWER SWIVEL BREAK CIRCULATION W/ 330 BBLS CLEAN UP WELL BORE BEGIN DRILLING AND CIRCULATION QUIT, EVERY TIME DRILLING BEGAN CIRCULATION STOPPED CLEAN UP WELL BORE AND RIG DOWN SWIVEL TOO W/ TBG STANDING IN DERRIK BREAK OFF MILL FOUND MILL PLUGGED W/ SLICK LINE WIRE SHUT WELL IN FOR NIGHT NEXT DAY RUN IN W/ PKR AND PREFORM ACID JOB.                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 5:00<br>5:00 - 6:00 CREW TRAVEL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report # 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Start Date<br>11/1/2013 06:00                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    | Report End Date<br>11/2/2013 06:00 |                       |                               |                                        |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON RUNNING IN HOLE WITH PACKER. WELL ON VAC. MAKE UP PKR AND PSN ON TBG AND TIH TALLYING TBG HAD TO WORK PKR TO GET SET FINALLY GOT PKR TO SET AT 8496' FILL CSG W/ 260 BBLS PRESSURE TEST TO 400 PSI TESTED GOOD RIG UP SWAB LUBE AND RUN IN DIDNT FIND ANY FLUID PULL OUT W/ NO FLUID SHUT WELL IN FOR NIGHT NEXT DAY PREFORM ACID JOB.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 3:30<br>3:30 - 4:30 CREW TRAVEL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report # 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Start Date<br>11/4/2013 06:00                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    | Report End Date<br>11/5/2013 06:00 |                       |                               |                                        |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON PRESSURE TESTING. SITP-280 SICP- 450 BLEED WELL DOWN OPEN WELL UP RIG UP SWAB LUBE RUN DOWN TO 8450' DIDNT TAG FLUID PULL OUT DIDNT BRING ANY FLUID BACK STAND BY FOR ACID CREW HELP ACID CREW RIG UP PRESSURE TEST HARD LINE TO 8000 PSIPREFORM ACID JOB, ISITP- 695 PSI BLEED DOWN TO 0 IN 3 MINUTES HELP ACID CREW RIG DOWN SHUT WELL IN FOR NIGHT NEXT DAY RIG UP AND START SWABBING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 4:30<br>4:30 - 5:30 CREW TRAVEL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report # 16                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Start Date<br>11/5/2013 06:00                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    | Report End Date<br>11/6/2013 06:00 |                       |                               |                                        |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON SWABBING BACK ACID WEAR PROPER PPE. SITP - 350 SICP - 550. HOOK TBG UP TO FLOW BACK TANK AND BLEED DOWN WELL OPEN WELL UP RIG UP SWAB LUBE AND BEGIN SWABBING TAGGED FLUID AT 8000' SWAB UNTIL 12:30 RIG DOWN SWAB LUBE UNSET PKR TOO W/ PRODUCTION TBG LAY DOWN PKR CHANGE OVER TO RUN 2 3/8 AND LAY DOWN NEXT DAY.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 6:00<br>6:00 - 7:00 CREW TRAVEL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report # 17                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Start Date<br>11/6/2013 06:00                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    | Report End Date<br>11/7/2013 06:00 |                       |                               |                                        |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON HYDROTESTING. SICP - 100 PSI BLEED WELL DOWN OPEN WELL UP TIH W/ 2 3/8 OUT OF DERRIK PULL 2 3/8 LAYING DOWN ON TRAILER MAKE UP BHA RIG UP HYDROTEST UNIT TEST TBG IN HOLE PUT TACAND CIRC SHOE IN SAME SPOT TEST ALL TBG IN HOLE DIDNT BLOW UP ANY JTS FOUND ONE CRIMPED JOINT AND CHANGED OUT RIG DOWN HYDROTESTER SHUT WELL IN FOR NIGHT NEXT DAY LAND TBG AND RUN IN W/ SIDE STRING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 6:00<br>6:00 - 7:00 CREW TRAVEL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report # 18                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Start Date<br>11/7/2013 06:00                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                       |                                   |                                    | Report End Date<br>11/8/2013 06:00 |                       |                               |                                        |
| Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                       |                                   |                                    |                                    |                       |                               |                                        |
| CREW TRAVEL SAFETY MEETING ON RUNNING SIDE STRING AND RODS.BLEED WELL DOWN OPEN WELL UP PICKUP 2 JTS OF 2 7/8 TBG RIG DOWN FLOOR AND TONGS ND BOPS SPACE OUT TBG SET TAC AND LAND W/ 20 K TENSION NU BOPS FOR SIDE STRING RIG UP FLOOR AND TONGS TYE BACK CHANGE OVER TO RUN S.S. MAKE UP STINGER AND TIH W/ 179 JTS OF 1.9 SIDE STRING SPACE OUT S.S. W/ NO SUBS LAND IN 5 K COMPRESSION RIG DOWN FLOOR AND TONGS ND BOPS FOR SIDE STRING NU WELL HEAD DUMP SCALE CHEMICAL FLUSH TO BOTTOM W/ 60 BBLS PICK UP AND PRIME NEW PUMP MAKE UP ON 1 DIP TUBE TIH W/ 269 JTS OF 7/8" RODS AND 126 JTS OF 1" RODS SPACE OUT ROD STRING W/ 8'-2'-2' X 1" ROD SUBS RIG UP PUMPING UNIT FILL TBG W/ 60 BBLS OF TPW TEST TO 1000 PSI AND STROKE TEST TO 1000 PSI W/ UNIT PUMP 10 BBLS OF DIESEL DOWN SIDE STRING LEAVE WELL PUMPING AND TURN OVER TO PRODUCTION. NEXT DAY RIG DOWN AND ROAD RIG TO NEW WELL FISH PARTED RODS. |                       |                                   |                                    |                                    |                       |                               |                                        |
| SHUT DOWN 6:30<br>6:30 - 7:30 CREW TRAVEL.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                       |                                   |                                    |                                    |                       |                               |                                        |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                       |                                   |                                    |                                    |                       |                               |                                        |
| Page 3/3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                       |                                   |                                    |                                    |                       |                               |                                        |
| Report Printed: 1/7/2014                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                       |                                   |                                    |                                    |                       |                               |                                        |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

**FROM: (Old Operator):**

DEVON ENERGY PRODUCTION COMPANY L.P. N1275  
 333 WEST SHERIDAN AVENUE  
 OKLAHOMA CITY OK 73102-5015

**TO: ( New Operator):**

LINN OPERATING INC N4115  
 1999 BROADWAY STE 3700  
 DENVER CO 80202

303-999-4275

| CA No.            |             |  |  | Unit:  | N/A       |            |           |             |
|-------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME         | SEC TWN RNG |  |  | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List |             |  |  |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

| Well Name                 | Section | Township | Range AP | API Number | Entity | Mineral Lease | Well Type | Well Status |
|---------------------------|---------|----------|----------|------------|--------|---------------|-----------|-------------|
| SWD 4-11A2                | 11      | 010S     | 020W     | 4301320255 | 99990  | Fee           | WD        | A           |
| VIRGIL MECHAM 1-11A2      | 11      | 010S     | 020W     | 4301330009 | 5760   | Fee           | WD        | A           |
| 1-3A2                     | 3       | 010S     | 020W     | 4301330021 | 99990  | Fee           | WD        | A           |
| BLUEBELL 2-28A2           | 28      | 010S     | 020W     | 4301330346 | 99990  | Fee           | WD        | A           |
| SALERATUS 2-17C5          | 17      | 030S     | 050W     | 4301330388 | 99990  | Fee           | WD        | A           |
| CENTRAL BLUEBELL 2-26A2   | 26      | 010S     | 020W     | 4301330389 | 99990  | Fee           | WD        | A           |
| BALLARD 2-15B1            | 15      | 020S     | 010W     | 4304732351 | 11476  | Fee           | WD        | A           |
| GALLOWAY #3-14B2          | 14      | 020S     | 020W     | 4301351741 |        | Fee           | OW        | APD         |
| GALLOWAY #3-12B2          | 12      | 020S     | 020W     | 4301351742 |        | Fee           | OW        | APD         |
| GALLOWAY 4-14B2           | 14      | 020S     | 020W     | 4301351818 |        | Fee           | OW        | APD         |
| MORRIS #3-8B1             | 8       | 020S     | 010W     | 4301351836 |        | State         | OW        | APD         |
| FRITZ #3-24A2             | 24      | 010S     | 020W     | 4301351837 |        | Fee           | OW        | APD         |
| GALLOWAY #2-14B2          | 14      | 020S     | 020W     | 4301351739 | 19044  | Fee           | OW        | DRL         |
| EMERALD 2-32A1            | 32      | 010S     | 010W     | 4301350059 | 17980  | Fee           | OW        | OPS         |
| CLYDE MURRAY 1-2A2        | 2       | 010S     | 020W     | 4301330005 | 5876   | Fee           | OW        | P           |
| VICTOR C BROWN 1-4A2      | 4       | 010S     | 020W     | 4301330011 | 5780   | Fee           | OW        | P           |
| DOUG BROWN 2-4A2          | 4       | 010S     | 020W     | 4301330017 | 5840   | Fee           | OW        | P           |
| L BOREN U 3-15A2          | 15      | 010S     | 020W     | 4301330086 | 5755   | Fee           | OW        | P           |
| LAMICQ-URTY U 3-17A2      | 17      | 010S     | 020W     | 4301330099 | 5745   | Fee           | OW        | P           |
| L BOREN U 5-22A2          | 22      | 010S     | 020W     | 4301330107 | 5900   | Fee           | OW        | P           |
| L BOREN U 4-23A2          | 23      | 010S     | 020W     | 4301330115 | 5905   | Fee           | OW        | P           |
| TOMLINSON FED 1-25A2      | 25      | 010S     | 020W     | 4301330120 | 5535   | Federal       | OW        | P           |
| WOODWARD 1-21A2           | 21      | 010S     | 020W     | 4301330130 | 5665   | Fee           | OW        | P           |
| LAMICQ 1-20A2             | 20      | 010S     | 020W     | 4301330133 | 5400   | Fee           | GW        | P           |
| L RBRTSN ST 1-1B2         | 1       | 020S     | 020W     | 4301330200 | 5410   | State         | OW        | P           |
| SMITH ALBERT 1-8C5        | 8       | 030S     | 050W     | 4301330245 | 5490   | Fee           | OW        | P           |
| FRESTON ST 1-8B1          | 8       | 020S     | 010W     | 4301330294 | 5345   | Fee           | OW        | P           |
| GEORGE MURRAY 1-16B1      | 16      | 020S     | 010W     | 4301330297 | 5950   | Fee           | OW        | P           |
| LAMICQ-URTY U 4-5A2       | 5       | 010S     | 020W     | 4301330347 | 5845   | Fee           | OW        | P           |
| H G COLTHARP 1-15B1       | 15      | 020S     | 010W     | 4301330359 | 5945   | Fee           | OW        | P           |
| STATE 3-18A1              | 18      | 010S     | 010W     | 4301330369 | 5810   | Fee           | OW        | P           |
| LAMICQ 2-6B1              | 6       | 020S     | 010W     | 4301330809 | 2301   | Fee           | OW        | P           |
| DILLMAN 2-28A2            | 28      | 010S     | 020W     | 4301330821 | 5666   | Fee           | OW        | P           |
| HAMBLIN 2-26-A2           | 26      | 010S     | 020W     | 4301330903 | 5361   | Fee           | OW        | P           |
| JOHN 2-3-B2               | 3       | 020S     | 020W     | 4301330975 | 5387   | Fee           | OW        | P           |
| LAMICQ-ROBERTSON ST 2-1B2 | 1       | 020S     | 020W     | 4301330995 | 5412   | Fee           | OW        | P           |
| UTE TRIBAL 2-7A2          | 7       | 010S     | 020W     | 4301331009 | 5836   | Indian        | OW        | P           |
| HATCH 2-3B1               | 3       | 020S     | 010W     | 4301331147 | 10615  | Fee           | OW        | P           |
| NORLING 2-9B1             | 9       | 020S     | 010W     | 4301331151 | 10616  | Fee           | OW        | P           |
| SHAW 2-27A2               | 27      | 010S     | 020W     | 4301331184 | 10753  | Fee           | OW        | P           |
| LAMICQ-URRITY 4-17A2      | 17      | 010S     | 020W     | 4301331190 | 10764  | Fee           | OW        | P           |
| LAMICQ 2-20A2             | 20      | 010S     | 020W     | 4301331191 | 10794  | Fee           | OW        | P           |
| FRESTON 2-8B1             | 8       | 020S     | 010W     | 4301331203 | 10851  | Fee           | OW        | P           |
| WISSE 3-35A2              | 35      | 010S     | 020W     | 4301331215 | 10925  | Fee           | OW        | P           |
| MECCA 2-8A2               | 8       | 010S     | 020W     | 4301331231 | 10981  | Fee           | OW        | P           |
| SWYKES 2-21A2             | 21      | 010S     | 020W     | 4301331235 | 10998  | Fee           | OW        | P           |
| SHERMAN 2-12B2            | 12      | 020S     | 020W     | 4301331238 | 11009  | Fee           | OW        | P           |
| DUNCAN 4-2A2              | 2       | 010S     | 020W     | 4301331276 | 11258  | Fee           | GW        | P           |
| HAMBLIN 3-9A2             | 9       | 010S     | 020W     | 4301331278 | 11094  | Fee           | GW        | P           |
| BAR-F 2-5B1               | 5       | 020S     | 010W     | 4301331286 | 11113  | Fee           | OW        | P           |
| SMITH 2-9C5               | 9       | 030S     | 050W     | 4301331321 | 11245  | Fee           | OW        | P           |
| LORANGER 2-24A2           | 24      | 010S     | 020W     | 4301331322 | 11244  | Fee           | OW        | P           |
| UTE 2-6B3                 | 6       | 020S     | 030W     | 4301331325 | 11446  | Indian        | OW        | P           |
| MCELPRANG 2-30A1          | 30      | 010S     | 010W     | 4301331326 | 11252  | Fee           | OW        | P           |

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

| Well Name                | Section | Township | Range AP | API<br>Number | Entity | Mineral<br>Lease | Well<br>Type | Well<br>Status |
|--------------------------|---------|----------|----------|---------------|--------|------------------|--------------|----------------|
| SMITH 2-7C5              | 7       | 030S     | 050W     | 4301331327    | 11324  | Indian           | OW           | P              |
| SMITH 2-18C5             | 18      | 030S     | 050W     | 4301331328    | 11336  | Indian           | OW           | P              |
| UTE 2-24A3               | 24      | 010S     | 030W     | 4301331329    | 11339  | Indian           | OW           | P              |
| UTE 5-19A2               | 19      | 010S     | 020W     | 4301331330    | 11277  | Indian           | OW           | P              |
| EDWARDS 3-10B1           | 10      | 020S     | 010W     | 4301331332    | 11264  | Fee              | OW           | P              |
| SUNDANCE 4-15A2          | 15      | 010S     | 020W     | 4301331333    | 11269  | Fee              | OW           | P              |
| LORANGER 6-22A2          | 22      | 010S     | 020W     | 4301331334    | 11335  | Fee              | OW           | P              |
| COX 2-36A2               | 36      | 010S     | 020W     | 4301331335    | 11330  | Fee              | OW           | P              |
| SMITH 2-6C5              | 6       | 030S     | 050W     | 4301331338    | 11367  | Indian           | OW           | P              |
| FRESTON 2-7B1            | 7       | 020S     | 010W     | 4301331341    | 11338  | Fee              | OW           | P              |
| PEARSON 2-11B2           | 11      | 020S     | 020W     | 4301331356    | 11359  | Fee              | OW           | P              |
| CHAPMAN 2-4B2            | 4       | 020S     | 020W     | 4301331378    | 11485  | Fee              | OW           | P              |
| LAMB 2-16A2              | 16      | 010S     | 020W     | 4301331390    | 11487  | Fee              | OW           | P              |
| LABRUM 2-23A2            | 23      | 010S     | 020W     | 4301331393    | 11514  | Fee              | OW           | P              |
| POWELL 2-16B1            | 16      | 020S     | 010W     | 4301331820    | 12342  | Fee              | OW           | P              |
| BOWMAN 5-5A2             | 5       | 010S     | 020W     | 4301332202    | 13043  | Fee              | OW           | P              |
| BOREN 4-9A2              | 9       | 010S     | 020W     | 4301332203    | 13079  | Fee              | OW           | P              |
| BLANCHARD 3-10A2         | 10      | 010S     | 020W     | 4301332223    | 13149  | Fee              | OW           | P              |
| SQUIRES 3-8A2            | 8       | 010S     | 020W     | 4301332227    | 13176  | Fee              | OW           | P              |
| BROWN 3-4A2              | 4       | 010S     | 020W     | 4301332684    | 14673  | Fee              | OW           | P              |
| GALLOWAY 3-11B2          | 11      | 020S     | 020W     | 4301334304    | 18527  | Fee              | OW           | P              |
| OWL AND THE HAWK 3-9C5   | 9       | 030S     | 050W     | 4301351214    | 18649  | Fee              | OW           | P              |
| Bingham #3-4B1           | 4       | 020S     | 010W     | 4301351464    | 18825  | Fee              | OW           | P              |
| RED MOUNTAIN 3-5B1       | 5       | 020S     | 010W     | 4301351632    | 18954  | Fee              | OW           | P              |
| MECHAM #3-1B2            | 1       | 020S     | 020W     | 4301351844    | 19082  | State            | OW           | P              |
| MIKE AND SHELLEY #3-4B2  | 4       | 020S     | 020W     | 4301351845    | 19083  | Fee              | OW           | P              |
| RBRTSN UTE ST 1-12B1     | 12      | 020S     | 010W     | 4304730164    | 5475   | Fee              | OW           | P              |
| MAY UTE FED 1-13B1       | 13      | 020S     | 010W     | 4304730176    | 5435   | Fee              | OW           | P              |
| COOK 1-26B1              | 26      | 020S     | 010W     | 4304731981    | 11212  | Fee              | OW           | P              |
| CHRISTIANSEN 2-12B1      | 12      | 020S     | 010W     | 4304732178    | 11350  | Fee              | OW           | P              |
| RICH 2-13B1              | 13      | 020S     | 010W     | 4304732744    | 12046  | Fee              | OW           | P              |
| THOMAS 4-10B1            | 10      | 020S     | 010W     | 4304734080    | 13284  | Fee              | OW           | P              |
| HAMAKER 3-12B1           | 12      | 020S     | 010W     | 4304752294    | 18650  | Fee              | OW           | P              |
| BETTS 2-26B1             | 26      | 020S     | 010W     | 4304752435    | 18698  | Fee              | OW           | P              |
| STATE 1-10A2 (3-10C)     | 10      | 010S     | 020W     | 4301330006    | 5860   | State            | GW           | S              |
| L BOREN U 6-16A2         | 16      | 010S     | 020W     | 4301330123    | 5750   | Fee              | OW           | S              |
| UTE TRIBAL 1-6B3         | 6       | 020S     | 030W     | 4301330136    | 5705   | Indian           | OW           | S              |
| MAUREL TAYLOR FEE 1-36A2 | 36      | 010S     | 020W     | 4301330143    | 5525   | Fee              | OW           | S              |
| CAMPBELL UTE ST 1-7B1    | 7       | 020S     | 010W     | 4301330236    | 5295   | Indian           | OW           | S              |
| D L GALLOWAY 1-14B2      | 14      | 020S     | 020W     | 4301330564    | 5965   | Fee              | OW           | S              |
| MARK 2-25A2              | 25      | 010S     | 020W     | 4301331232    | 10986  | Fee              | OW           | S              |
| MITCHELL 2-4B1           | 4       | 020S     | 010W     | 4301331317    | 11231  | Fee              | OW           | S              |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:  
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchsene/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                       | TYPE OF ACTION                                          |                                                           |                                                                      |
|--------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|                                                                                                                          | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|                                                                                                                          | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|                                                                                                                          | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|                                                                                                                          | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|                                                                                                                          | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|                                                                                                                          | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |
|                                                                                                                          | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                                      |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Rains  
Vice President

RECEIVED  
SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II

TITLE Asset Manager

SIGNATURE Russell des Cognets II

DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

(See Instructions on Reverse Side)

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

| Well Name               | API #        | Legal Location | Producing Status | Well Type | Lease Type | Field             | State | County   |
|-------------------------|--------------|----------------|------------------|-----------|------------|-------------------|-------|----------|
| BAR F 2-5B1             | 430133128600 | 005-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BINGHAM 3-4B1           | 430135146400 | 004-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BLANCHARD 3-10A2        | 430133222300 | 010-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| *BOREN 1-14A2           | 430133003500 | 014-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-11A2            | 430133119200 | 011-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-15A2            | 430133008600 | 015-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-23A2            | 430133011500 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-9A2             | 430133220300 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 5-22A2            | 430133010700 | 022-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 6-16A2            | 430133012300 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOWMAN 5-5A2            | 430133220200 | 005-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN DOUG 2-4A2        | 430133001700 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN VICTOR C 1-4A2    | 430133001100 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN 3-4A2             | 430133268400 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CAMPBELL UTE ST 1-7B1   | 430133023600 | 007-002S-001W  | Shut-In          | OIL       | INDIAN     | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CHAPMAN 2-4B2           | 430133137800 | 004-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CLYDE MURRAY 1-2A2      | 430133000500 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COLTHARP 1-15B1         | 430133035900 | 015-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CORNABY 2-14A2 (RECOMP) | 430133129900 | 014-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COX 2-36A2              | 430133133500 | 036-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DILLMAN 2-28A2          | 430133082100 | 028-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DUNCAN 4-2A2            | 430133127600 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| EDWARDS 3-10B1          | 430133133200 | 010-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON STATE 1-8B1     | 430133029400 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-7B1           | 430133134100 | 007-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-8B1           | 430133120300 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 1-14B2         | 430133056400 | 014-002S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 3-11B2         | 430133430400 | 011-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 2-26A2          | 430133090300 | 026-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 3-9A2           | 430133127800 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HATCH 2-3B1             | 430133114700 | 003-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| JOHN 2-3B2              | 430133097500 | 003-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LABRUM 2-23A2           | 430133139300 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMB 2 16A2             | 430133139000 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMICQ ROBERTSON 1-1B2  | 430133020000 | 001-002S-002W  | Producing        | OIL       | STATE      | BLUEBELL ALTAMONT | UT    | DUCHESNE |

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|                            |              |               |           |     |        |                   |    |          |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| LAMICQ ROBERTSON 2-1B2     | 430133099500 | 001-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 3-17A2       | 430133009900 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-17A2       | 430133119000 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-5A2        | 430133034700 | 005-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 1-20A2              | 430133013300 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-20A2              | 430133119100 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-6B1               | 430133080900 | 006-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 2-24A2            | 430133132200 | 024-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 6-22A2            | 430133133400 | 022-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MARK 2 25A2                | 430133123200 | 025-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MCCELPRANG 2-30A1          | 430133132600 | 030-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECCA 2-8A2                | 430133123100 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECHAM VIRGIL B 1-11A2 SWD | 430133000900 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
|                            |              |               |           |     |        |                   |    |          |
| MECHAM 3-1B2               | 430135184400 | 1-2S-2W       | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MIKE AND SHELLEY 3-4B2     | 430135184500 | 4-2S-2W       | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MITCHELL 2-4B1             | 430133131700 | 004-002S-001W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MURRAY GEORGE 1-16B1       | 430133029700 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| NORLING 2-9B1              | 430133115100 | 009-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| OWL AND THE HAWK 3-9C5     | 430135121400 | 9-003S-005W   | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| PEARSON 2-11B2             | 430133135600 | 011-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| POWELL 2 16B1              | 430133182000 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| RED MOUNTAIN 3-5B1         | 430135163200 | 05-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHAW 2-27A2                | 430133118400 | 027-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHERMAN 2-12B2             | 430133123800 | 012-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH ALBERT 1-8C5         | 430133024500 | 008-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-18C5               | 430133132800 | 018-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-6C5                | 430133133800 | 006-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-7C5                | 430133132700 | 007-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-9C5                | 430133132100 | 009-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SQUIRES 3-8A2              | 430133222700 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 1-10A2               | 430133000600 | 010-001S-002W | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 3-18A1               | 430133036900 | 018-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SUNDANCE 4 15A2 (BOREN)    | 430133133300 | 015-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD ANDERSON 2-28A2        | 430133034600 | 028-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD HAMBLIN 2-26A2         | 430133038900 | 026-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD SALERATUS 2-17C5       | 430133038800 | 017-003S-005W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 1-3A2                  | 430133002100 | 003-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 4-11A2                 | 430132025500 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |

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|                            |              |               |           |     |        |                   |    |          |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| SWYKES 2 21A2              | 430133123500 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TAYLOR MAUREL FEE 1-36A2   | 430133014300 | 036-001S-002W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TOMLINSON 1 25A2           | 430133012000 | 025-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 2-7A2           | 430133100900 | 007-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 5-19A2          | 430133133000 | 019-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 1-6B3                  | 430133013600 | 006-002S-003W | Shut-In   | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-24A3                 | 430133132900 | 024-001S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-6B3                  | 430133132500 | 006-002S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WISSE 3-35A2               | 430133121500 | 035-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WOODWARD 1-21A2            | 430133013000 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| BALLARD 2-15B1 SWD         | 430473235100 | 015-002S-001W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| BETTS 2-26B1               | 430475243500 | 26-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| CHRISTENSEN 2-12B1         | 430473217800 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| COOK 1-26B1                | 430473198100 | 026-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| HAMAKER 3-12B1             | 430475229400 | 12-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| MAY UTE FED 1-13B1         | 430473017600 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| RICH 2-13B1                | 430473274400 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| ROBERTSON UTE STATE 1-12B1 | 430473016400 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| THOMAS 4-10B1              | 430473408000 | 010-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

LINN OPERATING, INC.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste #3700

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

14 1S 2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                            | TYPE OF ACTION                                          |                                                           |                                                                       |
|-------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|-----------------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                |
|                                                                                                                               | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                     |
|                                                                                                                               | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                          |
|                                                                                                                               | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                |
|                                                                                                                               | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                               |
|                                                                                                                               | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                               |
|                                                                                                                               | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> |
|                                                                                                                               | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Change of Operator</u>                                             |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

|              |                          |                                                              |
|--------------|--------------------------|--------------------------------------------------------------|
| 43-013-31192 | BOREN 3-11A2             | Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11            |
| 43-013-51846 | MIKE AND SHELLEY #4-14A2 | Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14 |
| 43-013-31299 | CORNABY 2-14A2           | Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14            |
| 43-013-30035 | FLY/DIA L BOREN 1-14A2   | Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14              |

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT)

Debbie Chan

TITLE

Reg. Compliance Supervisor

SIGNATURE

DATE

9/23/2014

(This space for State use only)

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